Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-21758 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		K06527
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Eddy FV State COM
PROPOSALS.)		8. Well Number #1
	Gas Well Other	
2. Name of Operator		9. OGRID Number 017985
Premier Oil & Gas, Inc. 3. Address of Operator		10. Pool name or Wildcat
PO BOX 1246 Artesia, NM 88211-	1246	Penlone Bone Spring, East
4. Well Location		1 3
	1980 feet from the North line and	990 feet from the East line
Section 25	Township 20S Range 27	
	11. Elevation (Show whether DR, RKB, RT, GR, et 3352' GR	
	3332 GR	Harriston of the state of the s
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON		RILLING OPNS. □ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	OTHER: Reco	moletion 🕅
CLOSED-LOOP SYSTEM OTHER:	OTHER: Recorded operations. (Clearly state all pertinent details, and the state all pertinent details.	
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complete.	OTHER: Recorded operations. (Clearly state all pertinent details, a k). SEE RULE 19.15.7.14 NMAC. For Multiple C	and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completed of starting any proposed work proposed completion or recompleted.	eted operations. (Clearly state all pertinent details, ak). SEE RULE 19.15.7.14 NMAC. For Multiple C	and give pertinent dates, including estimated date completions: Attach wellbore diagram of
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CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed wor proposed completion or reco MIRU 8-5-16 1. Drill out CIBP @ 6270'. 8 2. Sqz off perfs @ 6325 - 6518 3. Perforate from 8182 - 8198' 4. Acidize and Frac 8182 - 819 5. Set Frac Plug @ 6000'	eted operations. (Clearly state all pertinent details, and SEE RULE 19.15.7.14 NMAC. For Multiple Completion. $-5-/6$ $-3 \text{ w}/400 \text{ sx}$ $-8-/2-16$ -8 perfs	and give pertinent dates, including estimated date completions: Attach wellbore diagram of NM OIL CONSERVATION ARTESIA DISTRICT SEP 26 2016
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E ddy FV STATE COM # 1 1980' FNL \$990' FEL H-25-205-27E

		n-20-205-	41E
30-015-2	21758	Eddy, NM	
			GL: 3352'
. [3]	田田		KB: 3369'
		13 3/8 11/49/ H40 5: 650 SX C 1855 C",	TC @ 670'
*	+	بيان معرف ما المراجع المساعدة المراجع	Managarin () () yaga managarin 1999 ya managarin 1999 ya managarin 1999 ya managarin 1999 ya managarin 1999
		to a professional management of the second o	
	18	TOC 1200' be	chind 5-1/2"
	W.	_	
V	7	1350 SK, CIPC	
1			2-25-82: Pert 11,058-11,078', Spot 15% double
	5 50 2 3 (15)	2-589Drilled od	gals 15% slick Morrow acid. Aug pres 7000+,
	∄ {∫ CT	8P@/6270 6135 CNT	1917 3500#, AIR 5.9 BPM.
4	I M	-	5-1-84! Set CIBP@ 11,000! Cap w/35' CMT. Perf 10,422-26, 10,498-502, 10,694-98',
1	N.	OC 76651	10,794-98 10,851-551 W/(2) 1/24 JHPF.
	Ork	inal	GOOD W/8000 3415 15% NEFE HCL, Max press. 8000 #, ISIP 5200, AIR 4.9 BPM.
			5-21-929 SEF CIBPE 10,820 W1351 CMT, SET CIBPE 10,380' W/351 CMT, Perf 10,014-10,028 (28)
	N	(27)	2 shots per foot. Pump 3000 gal 15% NEFE HCL ccid. Suab & Tast.
	A 819	2-8198(17)	5-17-93: Set CIBP € 9780! Acidized w/2500 go
1	77) 67	200 9720' W/35cm	11-30-93: Perf 7600(4) 587 1475 5x of P4 CON+ TOC@ 12001, Perf 6325-6518
		•	w/15 shots. Acidized w/2500 gals 15% NE-FE
1			10/30 sand 13600# resin coated sand.
			6-9-2016: Drill out CIBPE 6270', 562 6325-
1000	- 3		10518 (15) W/400 5X CMT. 9-2-2016; Perf 8182-8198 (17) Acidize 3000 sa From W/ 50,590 164 sand and 1048 belt of flu
777777	777		Frac w/ 50,590 165 sand and 1048 164 of the 4-3-2018; Perf 5822-5890(15) Addise w/
Imm	CIB	Pe 11,000 4/35 CMT	2500 gal
No. 2 (2) and the control of the con	\$105	18-110781 (24)	B. Francisco (1970) a communication (1971) a company (1971) a company (1971) (1971) a company (1971) a compa
		50 CT	30-015-21758 Eddy, NN 11 123/8"/49/H4D ST 150 SX CHASS"C", 1350 SX, CIPC 135

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

NM OIL CONSERVATION New Mexico
Exercise Ministris & Natural Resources Department

SEP 215 2006 SERVATION DIVISION

1220 South St. Francis Dr.

RECEIVED anta Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

L	AMENDED	REPORT
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⁴ Property 9370 ⁷ OGRID 017985				96213						
9370 7 OGRID			•		96213			Penlone Bone Spring, East		
⁷ OGRID				⁵ Property Name			⁶ Well Number			
			Eddy FV State COM					1		
017985	No.			⁸ Operator Name			9	⁹ Elevation		
	5			Premier Oil & Gas, Inc.					3352'	
					¹⁰ Surface I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
. Н	25	208	27E		1980	North	990	East	Eddy	
			" Bo	ttom Hol	e Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
² Dedicated Acre 40	s ¹³ Joint o	r Infill 14	Consolidation	Code 15 Or	der No.					
No allowable s livision.	will be ass	signed to t	his complet	ion until al	l interests have	been consolidated	or a non-standaro	d unit has been ap	proved by the	
16						\uparrow	I hereby certify	ERATOR CERT	d herein is true and comple	

16			17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
		1980'	the proposed bottom hole location or has a right to drill this well at this
		.	location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
:			order, heretoftre entered by the division.
			9/20/2016 Signature Date
		Ö ⇔ - 1/300°	Daniel Jones Printed Name
			dan.jones@premieroilgas.com E-mail Address
	GEODETIC COORDINATES NAD 83 NME		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
,	LAT:=32.5462112° N		plat was plotted from field notes of actual surveys
	LONG.=104.2293777° W		made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			March 16, 1976
			Date of Survey
			Signature and Seal of Professional Surveyor:
1			
			John W. West 676 (from original survey).
			Certificate Number