Form 3,160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029395B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Other			8. Well Name and No TURNER B 25	8. Well Name and No. TURNER B 25	
2. Name of Operator Contact: DEBI GORDON LINN OPERATING INC. E-Mail: DGORDON@LINNENERGY.COM			9. API Well No. 30-015-05434		
3a. Address 3b. Phone No. (in Ph. 281-840-4 HOUSTON, TX 77002 3b. Phone No. (in Ph. 281-840-4 Fx. 832-209-43)) 10. Field and Pool, of GRAYBURG	10. Field and Pool, or Exploratory GRAYBURG	
4. Location of Well (Footage, Sec., T		11. County or Parish	11. County or Parish, and State		
Sec 29 T17S R31E Mer 6PM			EDDY COUNT	ΓY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection	☐ Plug Back	■ Water Disposal	/	
following completion of the involved	I operations. If the operation results bandonment Notices shall be filed of final inspection.) a subsequent plug and abar Plug and Abandonment proc	s in a multiple completion or recomby after all requirements, included and on ment sundry for the Total conservation of the Co	•	ing of the well bore.	
Reclamation	Due 2.	-4-RECEIVED	ms. var. m	y special e	
14. I hereby certify that the foregoing is Name (Printed/Typed) DEBI GO Signature (Electronic	Electronic Submission #348 For LINN OPE Committed to AFMSS for pro	368 verified by the BLM We RATING INC., sent to the C cessing by DEBORAH MCK	Carlsbad KINNEY on 08/30/2016 () LATORY MANAGER	or record	
Accested for Reco	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	1.1.	
Approved By Conditions of approval if any, are attached certify that the applicant holds legal or equal to			ET /	9-9-1 <u>C</u>	
which would entitle the applicant to cond	uct operations thereon.	Office C	<u></u>		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cruistatements or representations as to	ne tor any person knowingly and any matter within its jurisdiction	a willfully to make to any department	or agency of the United	

SUBSEQUENT PLUG AND ABANONMENT REPORT FOR THE TURNER B25 IN EDDY COUNTY, NM

07/27/2016	MIRU RIH & tag existing plug @ 1985' SIW
07/28/2016	Circ mud to surface, spot 30 sx 1985' to 1551'. WOC Tag w/tbg @ 1964'. Received verbal approval from Mike Balleitt-BLM to spot an additional 30 sx from 1964' to 1530'.
	WOC Tag w/tbg @ 1964'. Received verbal approval from Mike Balleitt-BLM to spot 15 sx to build up plug from 1964' to 1747' WOC SIW
07/29/2016	RIH w/tbg and tag @ 1964'. Received verbal approval from Mike Balleitt-BLM to set a
	30 sx plug from 1964' to 1530'. WOC and tag with tbg @ 1825' re-spot with 30 sx. WOC & SIW
08/01/2016	Tag w/tbg @ 830'. Received verbal approval from Mike Balleitt-BLM to spot 25 sx from 1830' to 1469'. WOC SIW
08/02/2016	Tag w/tbg @ 1728,' spot plug from 1480' to 1250'. WOC_ Tag @ 1290'. Perf @ 1225'.
	Cannot est rate w/1500 psi. Received verbal approval from Mike Balleit-BLM to spot 25
	sx from 1288' to 1115'. WOC Tag @ 1110' with tbg. Perf @ 600'. Cannot est rate. SIW
08/03/2016	Received verbal approval from Mike Balleit-BLM to spot 25 sx from 651' to 485'. WOC
	Tag @ 480'. Perf @ 100'. Est rate with 14 bbl @ 1500 psi @ 4 bbls a minute. Received verbal approval from Mike Balleit-BLM to spot 50 sx. WOC SIW SIP 600 psi
08/04/2016	RIH w/tbg. Tag @ 86' and spot 15 sx to surface. RDMO

FINAL ABANDONMENT OPERATIONS COMPLETED 08/04/2016

NM Schematic LINN Energy Well Name: TURNER B 25 Ground Elevation (ft) 3,662.00 KB-Grd (ft) 32° 48° 39,404° N 103° 53° 38,403° W 6/27/1947 3,662.00 Original Hole, 8/10/2016 8:34:16 AM **Original Hole Data** MD Vertical schematic (actual) (ftKB) NS Flag East-West Distance (ft) North-South Distance (ft) EW Flag 3,662,0 **FNL** 1,979,0 FWL Casing Strings 3. 36 Cement Squeeze; 0.0-Set Dept. 0,0 OD Nom WVLen (I. String Grade 100.0 Surface 543.5 8 1/4 7 3/4 28.00 6/27/1947 Csq Des Set Dept OD Nom ID Nom WVLen (I String Grade Run Date 22,3 Production 2,057.0 7/28/1947 5.012 14.00 H-40 5 1/2 Cement Stages A. T. A. T. A. NOT B Eval Method Description Гор (ftKB) Btm (ftKB) Perforated; 100.0 100,1 Cement Plug 1,985.0 Spot 130 sks cement on 1,728.0 Wellbore; 9.250; 0.0top of CIBP. Tag TOC. 543.5 165.0 Surface Casing Cement; Description Top (ftKB) Btm (ftKB) Eval Method Cement Plug Spot cmt.1480'-1290', 1,290.0 1,480.0 165.0-543.5 Tag TOC. Cement Squeeze; 480.0-480.0 651.0 Description Top (ftKB) Btm (ftKB) Eval Method Comment Cement Plug Perf at 1225', Unable to 1,110.0 1,288.0 establish rate. BLM ok to Salt (final) spot 25 sks from 1288' to 1110', Tag TOC. Surface; Casing; 0.0-543 6 Description Eval Method Commen op (ftKB) Btm (ftKB) Perf at 600'. Unable to Cement Plug 480.0 651.0 establish rate. BLM ok to Cement Squeeze; 0,0-Perforated: 600.0 600,1 spot 25 sks from 651' to 1,200.0 480'. Tag TOC. Eval Method Comment Description Top (ftKB) Btm (ftKB) 650.9 Cement Plug 0.0 Perf and sqz 50 sks at 100.0 100'. Tag TOC at 86'. Cement Squeeze: Spot 15 sks to surface. 1,109,9 1,110.0-1,288.0 Description Top (ftKB) Btm (ftKB) Eval Method Comment 165.0 543.5 Surface Casing Calculated 50 sx cmt 1.200.1 Perforated; 1,200.0 Cement TOC @ 165' (calc). Assume 1.32 cu ft/sx and 1,225.1 Perforated; 1,225.0 50% fillup Cement Squeeze; Description Top (ftKB) Btm (ftKB) Eval Method Comment 1,200.0-1,367.0 Production 1,490.0 2,057.0 Cement 100 sx cmt 1,288,1 Cement Plug; 1,290,0-Bond Log Casing Cement 1,480.0 TOC @ 1490' (cable) 1,290.0 Wellbore; 6.500; 543,5-Eval Method Description Top (ftKB) Btm (ftKB) Comment 2,057.0 Perforation 1,200.0 1,367.0 Squeezed 2400 sx cmt on perfs Squeeze Perforated; 1,365.0-1,365.2 1,367.0; COULD NOT Description Btm (ftKB) Eval Method Comment Top (ftKB) BREAK CIRC THRU 0.0 Circ 500 sx class C w/2% Cement 1,200.0 Returns to **PERFS** Surface CaCl, 5/10 of 1% CFR-2, Squeeze 1.367.1 6# salt/sx to surface from 1200' perf 1,480.0 Tubing Strings Tubing Description Set Depth... Run Date Pull Date Tubing 1,490.2 Cement Plug; 1,728.0-Perforations 1.985.0 Top (ftKB) Btm (ftKB) Comment 1,728,0 **Production Casing** 100.0 100.0 Cement; 1,490.0-2,057.0 Top (ftKB) Btm (ftKB) Comment 600.0 600.0 1,984,9 Top (ftKB) Btm (ftKB) Comment Bridge Plug - Permanent; 1,200.0 1,200.0 1,985,0-1,990,0; 5,012 Top (ftKB) 1,225.0 Btm (ftKB) Comment 1.990.2 1,225.0 Top (ftKB) Btm (ftKB) Production; Casing; 0.0-1,365.0 1,367.0 COULD NOT BREAK CIRC THRU PERFS 2,057. 2,057.0 Top (ftKB) Btm (ftKB) 2,150.0 125 QTS NITRO 2,100.0 2,100,1 Wellbore; 5.000; 2,057.0-Other in Hole Perforated; 2,100.0-2.163.0 Des Top (ftKB) Btm (ftKB) Run Date Com 2,150.0; 125 QTS NITRO Bridge Plug -1,985.0 1,990.0 3/13/1980 2,149.9 Permanent Formations Wellbore; 2,163.0 Final Top Formation Final Btm... 1,375.0 Salt 540.0

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