

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC054988A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. BERRY FEDERAL 15
9. API Well No. 30-015-33486
10. Field and Pool, or Exploratory LOCO HILLS;PADDOCK
11. County or Parish, and State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator COG OPERATING LLC	
Contact: BRIAN MAIORINO E-Mail: bmaiorino@concho.com	
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-221-0467
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T17S R30E SWNW 1700FNL 1650FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/12/16 MIRU plugging equipment.
08/15/16 Dug out cellar, pressure tested csg, held 150 psi. Bled down pressure, pump'd 40 bbls fresh water to kill well. ND wellhead, NU 8 5/8 flange. RIH w/ guage ring to 2910'. POH. RIH w/ 4 3/4 drill bit to 2853'. POH. RIH w/ knothched collar to 2853'. POH w/ 2853' of 2 3/8 tbg. 08/16/16 Pump'd 40 bbl brine in hole. RIH w/ mule shoe to 2853'. RIH w/ 3/4 swedge to 3070'. POH. 08/17/16 Pump'd 50 bbls brine in hole. RIH w/ swedge to 4350'. POH. Set 5 1/2" CIBP @ 4350'. Spot'd 25 sx class C cmt @ 4350-4097'. WOC.
08/18/16 Pump'd 50 bbls brine in hole. Tag'd plug @ 4328'. (Notified BLM). Set 5 1/2 CIBP @ 3400' (per request of the BLM). Circulated well w/ 80 bbls mud laden fluid, pressure tested csg, held 500 psi. Spot'd 25 sx class C cmt @ 3400-3147'. WOC.
08/19/16 Tag'd plug @ 3129'. Spot'd 25 sx class C cmt @ 2480-2227'. WOC. Tag'd plug @ 2254'. Spot'd 25 sx class C cmt @ 2150-1897'. Spot'd 25 sx class C cmt @ 1125-872'. WOC.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 23 2016

Reclamation Due 2-24-17

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #349368 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/30/2016 ()	
Name (Printed/Typed) BRIAN MAIORINO	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/29/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By <i>James P. Amos</i>	Title SAET
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #349368 that would not fit on the form

32. Additional remarks, continued

08/22/16 Tag'd plug @ 845'. Spot'd 25 sx class C cmt @ 402-149'. WOC. Tag'd plug @ 171'. Spot'd 15 sx class C cmt @ 100 & circulated to surface. Rigged down and moved off.
08/24/16 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Underground Dry Hole Marker". Backfilled cellar. Removed deadmen, cleaned location, and moved off.