

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88241 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised August 1, 2011										
NM OIL CONSERVATION ARTESIA DISTRICT SEP 26 2016 RECEIVED																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						1. WELL API NO. 30-015-21758  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. K06527										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name Eddy FV State COM  6. Well Number: #1										
8. Name of Operator Premier Oil & Gas, Inc.  10. Address of Operator PO Box 1246 Artesia, NM 88211-1246						9. OGRID 017985  11. Pool name or Wildcat Penlone Bone Spring, East										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	H	25	20S	27E		1980	N	990	E	Eddy						
BH:																
13. Date Spudded 03/29/2016		14. Date T.D. Reached 04/30/1976		15. Date Rig Released 09/09/2016		16. Date Completed (Ready to Produce) 09/09/2016		17. Elevations (DF and RKB, RT, GR, etc.) 3352' GR								
18. Total Measured Depth of Well 11,450'				19. Plug Back Measured Depth 8695'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run								
22. Producing Interval(s), of this completion - Top, Bottom, Name 5822 – 8198' Bone Spring																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13-3/8"		48# H40		670'		17-1/2"		650 sx								
9-5/8"		36# H40		3050'		12-1/4"		1350 sx								
5-1/2"		17# J55		11,450'		8-3/4"		1070 sx								
<b>24. LINER RECORD</b>																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD											
					SIZE	DEPTH SET	PACKER SET									
					2-3/8"	8224'										
26. Perforation record (interval, size, and number) 5822 – 5890' (.40", 15 holes) 8182 – 8198' (1SPF, .40", 17 holes)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5822 – 5890'</td> <td>2500 gal Acid/110 bbls of KCl</td> </tr> <tr> <td>8182 - 8198</td> <td>3000 gal Acid/50,580 lbs sand, 1048 bbls fluid</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5822 – 5890'	2500 gal Acid/110 bbls of KCl	8182 - 8198	3000 gal Acid/50,580 lbs sand, 1048 bbls fluid
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<b>28. PRODUCTION</b>																
Date First Production 09/09/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) Beam Pump				Well Status (Prod. or Shut-in) Producing										
Date of Test 09/15/2016	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 11 bbls	Gas - MCF 34 MCF	Water - Bbl. 35 bbls	Gas - Oil Ratio 2:1									
Flow Tubing Press. 250 lbs	Casing Pressure 500 lbs	Calculated 24- Hour Rate 34	Oil - Bbl. 11	Gas - MCF 34	Water - Bbl. 35	Oil Gravity - API - (Corr.) 40										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Mark Hope									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature:			Printed Name: Daniel Jones			Title: Vice President		Date: 09/20/2016								
E-mail Address: dan.jones@premieroilgas.com																

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10,050'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10,942'	T. Fruitland	T. Penn. "C"
T. Yates 653'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2628'	T. Morrison	
T. Drinkard	T. Bone Springs 4790'	T. Todilto	
T. Abo	T. Morrow 10,942'	T. Entrada	
T. Wolfcamp 8586'	T. Barnett 11,400'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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