

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 20 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

5. Lease Serial No.
NMNM0503

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PROD CO., L.P. E-Mail: linda.good@dvn.com
Contact: LINDA GOOD

8. Lease Name and Well No.
BELGIAN 15 FED COM 1H

3. Address 333 WEST SHERIDAN AVE.
OKLAHOMA CITY, OK 73102
3a. Phone No. (include area code)
Ph: 405-552-6558

9. API Well No.
30-015-43187

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSE 14FSL 1610FEL
Sec 15 T25S R31E Mer NMP
At top prod interval reported below NWNE 268FNL 2000FEL
Sec 15 T25S R31E Mer NAV
At total depth SWSE 57FSL 1901FEL

10. Field and Pool, or Exploratory
PADUCA; BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 15 T25S R31E Mer NMP

12. County or Parish
EDDY
13. State
NM

14. Date Spudded
10/02/2015
15. Date T.D. Reached
10/19/2015
16. Date Completed
 D & A Ready to Prod.
06/25/2016

17. Elevations (DF, KB, RT, GL)*
3363 GL

18. Total Depth: MD 15030 TVD 10342
19. Plug Back T.D.: MD 14920 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GC/CCL/CBL
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	855		920		0	
12.250	9.625 J-55	40.0	0	4310		1615		0	
8.750	5.500 RY P110	17.0	0	15007		1938		3310	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9693							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10582	14833	10582 TO 14833			OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10582 TO 14833	3496.5 GAL ACID; 5,432,000# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/25/2016	07/04/2016	24	→	617.0	1422.0	1300.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1638 SI 1694	Csg. Press.	24 Hr. Rate →	Oil BBL 617	Gas MCF 1422	Water BBL 1300	Gas:Oil Ratio 2305	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
SEP 20 2016
US Wells
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #345501 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation due 12/25/16

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	855			RUSTLER	855
SALADO	1125			SALADO	1125
CASTILE	2639			CASTILE	2639
DELAWARE	4330			DELAWARE	4330
BELL CANYON	4370			BELL CANYON	4370
CHERRY CANYON	5295			CHERRY CANYON	5295
BRUSHY CANYON	6647			BRUSHY CANYON	6647
BONE SPRING	8250			BONE SPRING	8250

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #345501 Verified by the BLM Well Information System.
For DEVON ENERGY PROD CO., L.P., sent to the Carlsbad

Name (please print) LINDA GOOD

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 07/22/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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