

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WATER OIL CONSERVATION
ARTESIA DISTRICT
ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC061862

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PROD CO., L.P. E-Mail: linda.good@devn.com

8. Lease Name and Well No.
COTTON DRAW UNIT 240H

3. Address 333 WEST SHERIDAN AVE.
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)
Ph: 405-552-6558

9. API Well No.
30-015-43215

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW 265FNL 1980FWL
At top prod interval reported below SESW 297FSL 1984FWL
At total depth SESW 297FSL 1984FWL

10. Field and Pool, or Exploratory
PADUCA; BONE SPRING
11. Sec., T., R., M., or Block and Survey
or Area Sec 13 T25S R31E Mer NMP
12. County or Parish
EDDY 13. State
NM

14. Date Spudded
07/25/2015

15. Date T.D. Reached
08/12/2015

16. Date Completed
 D & A Ready to Prod.
07/08/2016

17. Elevations (DF, KB, RT, GL)*
3399 GL

18. Total Depth: MD 15068
TVD 10537

19. Plug Back T.D.: MD 15031
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	780		805		0	
12.250	9.625 J-55	40.0	0	4325		1550		0	
8.750	5.500 RY P110	17.0	0	15068		2597		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9881							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10632	14958	10632 TO 14958		540	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10632 TO 14958	3244.5 GAL ACID; 5,607,000# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/08/2016	07/13/2016	24	→	651.0	1242.0	1310.0			POW
Choke Size	Tbg. Press. Flwg. 2094 SI	Csg. Press. 1930.0	24 Hr. Rate →	Oil BBL 651	Gas MCF 1242	Water BBL 1310	Gas:Oil Ratio 2012	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
SEP 16 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #348222 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation due 2/8/2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	648
				BASE OF SALT	4345
				DELAWARE	4359
				BELL CANYON	4391
				CHERRY CANYON	5360
				BRUSHY CANYON	6747
				BONE SPRING	8262
				1ST BONE SPRING SS	9358

32. Additional remarks (include plugging procedure):

Formation (Log) Markers Continued: 2ND BONE SPRING LM 9559, 2ND BONE SPRING SS 9925.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #348222 Verified by the BLM Well Information System.
For DEVON ENERGY PROD CO., L.P., sent to the Carlsbad

Name (please print) LINDA GOOD

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 08/18/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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