	UNITED STATES	NTERIOR OCD	Artesia	OMB NO	APPROVED D. 1004-0135 July 31, 2010
SUNDRY	UREAU OF LAND MANA NOTICES AND REPO	RTS ON WELLS		5. Lease Serial No. NMLC029426B	
Do not use thi abandoned we	is form for proposals to II. Use form 3160-3 (API	drill or to re-enter an D) for such proposals.	F	6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well	her Ini	<u>.</u>		8. Well Name and No. HE WEST B 003	- <del></del>
2. Name of Operator LINN OPERATING INC.		DEBI GORDON innenergy.com		9. API Well No. 30-015-05068	
3a. Address 600 TRAVIS ST. SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code Ph: 281-840-4010 Fx: 832-209-4340	e)	10. Field and Pool, or GRAYBURG-JA	Exploratory ACKSON;SR-Q-G-S
4. Location of Well (Footage, Sec., 7				11. County or Parish,	•
Sec 17 T17S R31E Mer 6PM	NENW 660FNL 1980FW	-		EDDY COUNTY	r, INIVI
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE C	OF ACTION		
□ Notice of Intent	C Acidize			on (Start/Resume)	□ Water Shut-Off
Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	Fracture Treat New Construction	□ Reclama □ Recompl		U Well Integrity
<b>S</b> Final Abandonment Notice	Change Plans	Plug and Abandon		rily Abandon	Final Abandonment No
	Convert to Injection	Plug Back	U Water D	isposal	
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FINAL PLUG AND ABANDONMENT REPORT FOR THE HE WEST B #3 WELL IN EDDY COUNTY, NM

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8/4/16	MIRU
8/5/16	Pull on tbg to get tbg slips out, slips still in wellhead. Could not unset or shear pkr. To cut off tbg per BLM (Jim Amos).
8/8/16	MIRU wireline. Tag pkr at 3125'. Cut tbg off at 3123'. Unable to get tbg slips free.
8/9/16	Removed slips. POOH 137 jts. TIH w gauge ring to 3100'. Set CIBP at 3100'.
8/10/16	Tag CIBP at 3100'. Circ well with mud. Pressure test well to 500#.
8/11/16	Spot 25 sks on top of CIBP. Tag TOC at 2994'.
8/16/16	Perf at 1725'. Kill well with 10# brine. Sqz 75 sks cmt at 1725'.
8/17/16	Flow back well. Pump 60 sks cmt.
8/18/16	Tag TOC at 1567'. Perf at 775'. Sqz 80 sks cmt.
8/19/16	Tag at 370'. Perf at 200'. Pump 200 sks cmt to surface. Top off well with 15 sks cmt.
8/30/16	Attempted to move in welder and backhoe to complete wellhead cut off and dry hole marker installation. Weather delay.
8/30/16	EL Gonzales received verbal approval from Jim Amos to submit Final PA sundry. BLM will be notified to witness top of cement and verify underground dry hole marker after weather clears.

## NM Schematic LINN Energy Well Name: WEST H E B 3 INJ NM 4 AYBURG PBNM Orig KB Elev (ft) KB-Grd (ft) TD Date Ground Elevation (ft) Rig Release Date Initial Spud D Latitude (H) 329 529 8.1877 NI 1039 52 33,933 100 3,950.00 2/26/1946 **Original Hole Data** Original Hole, 8/25/2016 11:24:39 AM MD Wellbores Vertical schematic (actual) (ftKB) North-South Distance (ft) NS Flag East-West Distance (ft) 660.0 FNL 1,980.0 Cement Plug; 0.0-200.0 Casing Strings 0,0 Cement Plug; 0.0-200.0 Wi/Len (I, Csa Des Set Dept. OD Nom ID. Nom String Grade Run Date Wellbore; 13,000; 0,0-Surface 714.0 10 3/4 10,192 32.75 H-40 2/26/1946 Perforated; 200.0 200,1 714.0 Csg Des Set Dept OD Nom. ID Nom. Wt/Len (I. String Grade Run Date Cement Plug; 370.0-Production 5/8/1946 3,291.0 7 5/8 7.025 24.00 H-40 370. 775.0 Csq Des Set Dept., OD Nom Run Date Wt/Len (I: String Grade ID. Nom.. Liner 3,799.0 4 1/2 11.60 J-55 8/14/1964 487 9 Surface Casing Cement; Cement Stages 大学学校学校学校 488.0-714.0 Eval Method Description Top (ftKB) Btm (ftKB) Comment 693,9 SALT (final) Surface Casing 488.0 714.0 Calculated 100 sx cmt. Surface; Casing; 0.0-Cement 713,9 714.0 TOC @ 488' (calc). Cement Plug; 1,567.0-Assumes 1.32 cu ft/sx 774.9 Perforated; 775.0and 50% fillup. 1,725,0 Cement Plug; 1,567.0-Eval Method Comment Description Btm (ftKB) 1 566 9 Top (ftKB) 1 725.0 Surface Casing 0.0 200.0 Perf & Sqz 200 sks cmt at Calculated Wellbore; 8.750; 714.0-200'. Circ to surface. Top Cement 1,725,1 Perforated; 1,725.0 3,291.0 off well with 15 sks cmt, Production Casing Eval Method Top (ftKB) Btm (ftKB) Comment Description 2,633,9 1 Cement; 2,634.0-3,291.0 2,634.0 3,291,0 100 sx cmt. Production Calculated Cement Plug; 2,994.0-**Casing Cement** 2,994.1 3.100.0 TOC @ 2634' (calc). Assumes 1.32 cu ft/sx 3.100

3,100,1		CIBP; 3,100.0-3,105.0;					Assumes 1.32 cu ft/sx and 50% fillup.
3,105,0 3,123,0		7.625	Description Production Casing Cemer	Top (ftKB) 1,567.0 nt	Btm (ftKB) 1,725.0	Eval Method Calculated	Comment Perf & Sqz 135 sks cmt at 1725'. Tag TOC at 1567'.
. 3,129.9		Packer; 3,123.0-3,130.0; 7.625	Description Liner Cement	Top (ftKB) 3,227.0	Btm (ftKB) 3,800.0	Eval Method Tag	Comment Cement liner w/1455 sx cmt.
3,210,0 3,217,8	Perforated; 3,210.0-		Description Cement Plug	<sup>Тор (ftKB)</sup> 2,994.0	Btm (ftKB) 3,100.0	Eval Method	Comment Set 25 sks cmt on top of CIBP. Tag TOC at 2994'
3,227.0			Description Cement Plug	Top (ftKB) 1,567.0	Btm (ftKB) 1,725.0	Eval Method	Comment Perf & Sqz 135 sks cmt at 1725'. Tag TOC at 1567'.
3,257,9 3,268,0	Perforated; 3,258.0- 2 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	· 67. 전 문 · · · · · · · · · · · · · · · · · · ·	Description Cement Plug	Top (ftKB) 370.0	Btm (ftKB) 775.0	Eval Method	Comment Perf & Sqz 80 sks cmt at 775'. Tag TOC at 370'.
3,290,0 3,291,0		Production; Casing; 0.0-	Description Cement Plug	Top (ftKB) 0.0	Btm (ftKB) 200.0	Eval Method	Comment Perf & Sqz 200 sks cmt at 200'. Circ to surface. Top off well with 15 sks cmt.
3,301,8	Perforated; 3,290.0- 3,302.0	3,291.0	Tubing String Tubing Description		Set D	epth Run Da	
3,313,0 3,317,9	Perforated; 3,313.0- 3,318.0 8			m (ftKB) Co 00.0	mment	<b>I</b> 	 
3,352,0 3,357,0	Perforated; 3,352.0-		775.0 77 Top (ftKB) Btr	75.0 m (ftKB) Co	mment mment	,	
3,392,1	Perforated; 3,392.0-		Top (ftKB) Btr 3,210.0 3,	,218.0	mment	·	
3,405.8	3,406.0		3,258.0 3,	,268.0	mment		
3,414.0	Perforated; 3,414.0-	Liner Cement; 3,227.0-	3,290.0 3,	,302.0	mment		
3,425.9	3,426.0	Wellbore; 5.500; 3,291.0- 3,800.0	3,313.0 3,	,318.0	mment		
3,754,9		Liner Cement (plug); 3,755.0-3,800.0	3,352.0 3,	,357.0	mment		
3,798.9		Liner; Casing; 3,227.0- 3,799.0	3,392.0 3,	,406.0	mment		
3,799,9		•		m (ftKB) Co ,426.0	mment		
www.	peloton.com	Page 1/2				Rep	port Printed: 8/25/2016

Barrin an

EW Flag

FWL

## LINN Energy Well Name: WEST H E B 3 INJ

0011 Fround 8,950	Elevation (ft) Orig KB Elev (ft)	GRAYBURGWES	Initial Spud Date 2/26/1946	Rig Release Date	TD Date		ار (۹) ها مان مرتجع	0011-CS	Longiu	D(M) EP 213 OLSEP (W)	
5,950		022 52 8.137"N 1032 52 36.953"W Mes. Original Hole Data									
MD		Hole, 8/25/2016			Other In H	olo				ud Detti setti e turci e	1.1 + 1. p + 15 (2) 30 3
KB)		Vertical schema	atic (actual)		Other In H			Btm (ftKB))	Run Date	<u>后来代 1877</u> 旧代华州的187	Com, William, S
0,0				ient Plug; 0.0-200.0 ient Plug; 0.0-200.0	Packer	3,	123.0	3,130.0		Unable to ur pkr at 3125' at 3123'.	
200,1	Perforated; 200.0		Well	bore; 13.000; 0.0-	CIBP	3,	100.0	3,105.0	8/9/2016	Set CIBP at with 25 sks	
70.1 ·			Cem	ent Plug; 370.0- 0	Formation	s.:		S. S			
87.9				ace Casing Cement;	Formation	F		Final Btm. 1,675.0			
93,9	— SALT (final)	-	488	0-714.0					<u>t</u>		
13,9			Surf	ace; Casing; 0.0-					·		
74.9	Perforated; 775.0		Cerr	nent Plug; 1,567.0-							·
566.9 .		dere tere u Ite		ent Plug; 1,567.0-							
725,1	Perforated; 1,725.0			lbore; 8.750; 714.0-	•						
633,9				fuction Casing							
,994,1				nent; 2,634.0-3,291.0 nent Plug; 2,994.0-	)		(				
			3,10	0.0							
100,1		$\sim$	CIBI	P; 3,100.0-3,105.0;						· ·	
105,0				•		• .				*	
123,0	•		Pacl	ker; 3,123.0-3,130.0						•	
129,9				.0							•
210,0	Perforated; 3,210.0-	<b>F</b> 2								. •	
217.8	3,218.0										
227,0					· .						
257,9	Perforated; 3,258.0-		· [ 193] () · · · · · · · · · · · · · · · · · · ·								
268.0	3,268.0	<b>8 88 6</b>									
, 290.0		2000 - 2000 2000 - 2000 2000 - 2000 - 2000									
291.0	Perforated; 3,290.0-		Proc	duction; Casing; 0.0-	1					-	
301.8	3,302.0		3,29								
,313,0											
,317,9	Perforated; 3,313.0- 3,318.0										
,352.0	_						· ·				
.357.0	Perforated; 3,352.0- 3,357.0		切ち								
,392,1										· •	
	Perforated; 3,392.0- 3,406.0										
405.8				r Cement; 3,227.0-						·	
,414,0	Perforated; 3,414.0- 3,426.0		SI 5,80	0.0						· · ·	
,425,9	5,420.0	<b>D</b>	3,80		-		. '				
,754,9				r Cement (plug); 5.0-3,800.0							
,798.9			Line	r; Casing; 3,227.0- 9.0							
,799.9				ibore; 3,800.0		·					
	·				1						

**NM Schematic**