Form: 3160-5 August 2007) DEPARTMENT OF THE INTERIOR NMOCD BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5 Laure C	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM103850 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or		
		NMNM			
		6. If Indian			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit o
1. Type of Well			8. Well Name and No. NITRAM AVN FEDERAL 1		
2. Name of Operator YATES PETROLEUM CORPO	Contact: 7	TINA HUERTA spetroleum.com	9. API Wei 30-005	1 No. -62326-00-S2	
3n. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code Ph: 575-748-4168 Fx: 575-748-4585	FOOR	10. Field and Pool, or Exploratory FOOR RANCH-WOLFCAMP PECOS SLOPE-ABO	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		11. County	or Parish, and State	
Sec 34 T8S R26E SWSW 660	FSL 660FWL		CHAVE	S COUNTY, NM	
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12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, REPORT, OI	COTHER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	· , · .	
Notice of Intent	Acidize	Deepen	Production (Start/Red)	sume) 🔲 Water Shut	
	Alter Casing	Fracture Treat	Reclamation	U Well Integr	
Subsequent Report	Casing Repair	□ New Construction		□ Other	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Temporarily Abando Water Disposal	)n	
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## Additional data for EC transaction #352696 that would not fit on the form

32. Additional remarks; continued

IS PLUGGED AND ABANDONED.

تنغبت

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