	BUREAU OF LAND MANA ( NOTICES AND REPO	ORTS ON WELLS	Artesia	5. Lease Serial No. NMNM35607		
Do not use t abandoned w	his form for proposals to ell.  Use form 3160-3 (AP	o drill or to re-enter a PD) for such proposa	an als.	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or		
1. Type of Well ☐ Oil Well ⊠ Gas Well □ Other				8. Well Name and No. RDX FEDERAL COM 28 9H		
2. Name of Operator Contact: LAURA KOVAL RKI EXPLORATION & PRODUCTIONE-Mail: laura.koval@wpxenergy.com		9. API Well No. 30-015-43294	9. API Well No. 30-015-43294			
3a. Address 3500 ONE WILLIAMS CENTER, M-D 35 TULSA, OK 74112		3b. Phone No. (include area code) Ph: 539-573-8958		10. Field and Pool, o UNDESIGNAT	10. Field and Pool, or Exploratory UNDESIGNATED	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		1		11. County or Parish	11. County or Parish, and State	
Sec 28 T26S R30E Mer NM	P NENW 360FNL 1345FW	/L		EDDY COUNT	ΓΥ; NM	
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12. CHECK API	PROPRIATE BOX(ES) T	O INDICATE NATU	IRE OF NOTICI	E, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACTIC	DN	•	
Notice of Intent		Deepen	— ,	oduction (Start/Resume)	U Water Shut	
🛛 Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	Fracture Tre New Construction	—	clamation complete	U Well Integr	
Final Abandonment Notice	Change Plans	Plug and Ab		mporarily Abandon		
:	Convert to Injection	Plug Back	<b>—</b> Wa	iter Disposal		
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## Additional data for EC transaction #348365 that would not fit on the form

## 32. Additional remarks, continued

7" Braden Head Squeeze Procedure: Well Details: Well: North Brushy Draw 35-10H AP I# - 30-015-43638 9-5/8? 40# J-55 Casing Shoe:3,269? 9-5/8? 40# J-55 LTC Burst: 3,160 psi (80%) Est TOC (temp survey): 8,450? 7? 29# HCP-110 BTC Shoe: 10,560? 7? 29# HCP-110 BTC Collapse: 7,360 psi(80%) Max Pressure for Job: 2,500? psi Desired TOC:2,000? Cement Calculations: 35/65 Poz Class C wt additives (see cement details attached) 9-5/8" x 7" Csg: fl 3269' - 2000': (1269' x 0.1585 cufVft) = 201 cuft 7" casing x 8-3/4" OH f/ 8,450' - 3269': (5181 ft x 0.1503 cufVft)'1.25 excess = 973 cuft Calculated # of sks: 1174 cufV2.06 cufVsk = 570 sks (Use 575 sks)

Attached: Well Summary CBL