

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

*NAB 1028542275*

**OPERATOR**

Initial Report  Final Report

Name of Company: BOPCO, L.P. <i>2100737</i>	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU 347	Facility Type: Exploration and Production
Surface Owner: Federal	Mineral Owner: Federal
API No. 30-015-38668	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	11	25S	30E	540		1440		Eddy

Latitude: 32.150845 Longitude: 103.855589

**NATURE OF RELEASE**

Type of Release: Produced Water	Volume of Release: 273 barrels	Volume Recovered: 230 barrels
Source of Release: Failed connection on wellhead	Date and Hour of Occurrence: 10-07-16 @ 11:00am	Date and Hour of Discovery: 10-07-16 @ 12:30pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson, Jim Amos BLM via email	
By Whom? Bradley Blevins	Date and Hour: 10-7-16 @ 3:43pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The lease operator arrived on location and found the release was caused by corrosion on the nipple that connects the tubing gauge to the Baird BPV, the nipple broke off causing the release. Vacuum trucks were called to the location and were able to recover 230 barrels of fluid from the location. All fluid remained on the well pad.

Describe Area Affected and Cleanup Action Taken.\*

A initial response crew was dispatched to the location and began removing the saturated surface soils and stockpiled soil on plastic until the material can be hauled to a disposal facility. The release area was also sampled once the saturated surface soils were removed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Bradley Blevins</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Bradley Blevins	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Assistant Remediation Foreman	Approval Date: <i>10/11/16</i>	Expiration Date: <i>NIA</i>
E-mail Address: bblevins@basspet.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/>	
Date: <i>10-10-16</i> Phone: 432-214-3704	<b>SUBMIT REMEDIATION PROPOSAL NO</b>	

\* Attach Additional Sheets If Necessary

LATER THAN: *11/12/16*

*ARP-3931*