

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

Lease Serial No.
MLC063875A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **BOPCO LP** Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

3. Address **P O BOX 2760 MIDLAND, TX 79702** 3a. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 22 T25S R30E Mer NMP
 At surface NWSE 1890FSL 1670FEL 32.064882 N Lat, 103.515513 W Lon
 Sec 22 T25S R30E Mer NMP
 At top prod interval reported below NWSE 1881FSL 2435FEL
 Sec 21-T25S R30E Mer NMP
 At total depth NESW 1898FSL 2090FWL 32.064851 N Lat, 103.531522 W Lon

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No.
891000303X
 8. Lease Name and Well No.
POKER LAKE UNIT 455H
 9. API Well No.
30-015-42470-00-S1
 10. Field and Pool, or Exploratory
POKER LAKE
 11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T25S R30E Mer NMP
 12. County or Parish
EDDY 13. State
NM
 14. Date Spudded
10/14/2016 15. Date T.D. Reached
11/05/2016 16. Date Completed
 D & A Ready to Prod.
07/25/2016
 17. Elevations (DF, KB, RT, GL)*
3297 GL
 18. Total Depth: MD 14111 TVD 7557 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCBL CNL AIT CALIPER 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1333		1000	297	0	
12.250	9.625 J55	40.0		3917		1100	347	0	
8.750	7.000 J55	26.0		7784	5014	850	297	3158	
6.125	4.500 P110	11.6	7711	14111					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6882							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY CANYON	6032	14111	7981 TO 14111			OPEN HOLE COMPLETION SYST
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material	
7981 TO 14111	FRAC DOWN CSG USING TOTAL 55,084 BBLs FLUID, 2,475,999# PROPANT	NM OIL CONSERVATION ARTESIA DISTRICT OCT 11 2016

28. Production - Interval A **RECEIVED**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/06/2016	08/14/2016	24	→	720.0	898.0	1164.0		0.60	ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL 720	Gas MCF 898	Water BBL 1164	Gas:Oil Ratio 1247	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/06/2016	08/14/2016	24	→	720.0	898.0	1164.0	42.6	0.64	ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL 720	Gas MCF 898	Water BBL 1164	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
OCT 6 2016
mustafa Hagele
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #348840 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due 01/25/2017

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3960	4868	SANDSTONE	RUSTLER	1073
CHERRY CANYON	4868	6032	SANDSTONE	TOP SALT	1545
BRUSHY CANYON	6032		SANDSTONE	BOTTOM SALT	3715
				LAMAR	3921
				BELL CANYON	3960
				CHERRY CANYON	4868
				BRUSHY CANYON	6032

32. Additional remarks (include plugging procedure):
CONFIDENTIAL COMPLETION

Cmt did not circulation to DV on 7", circulated good blue dye.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #348840 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by MUSTAFA HAQUE on 10/06/2016 (17MH0002SE)**

Name (please print) TRACIE J CHERRY Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 08/24/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****