

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC061581

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com
 3. Address: P O BOX 5270 HOBBS, NM 88241 3a. Phone No. (include area code) Ph: 575-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWSW 2620FSL 330FWL 32.041598 N Lat, 103.944007 W Lon Sec 13 T26S R29E Mer NMP
 At top prod interval reported below NWSW 2012FSL 370FWL Sec 13 T26S R29E Mer NMP
 At total depth SWSW 330FSL 330FWL Sec 24 T26S R29E Mer NMP

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. FULLER 13 24 B2LM FED COM 1H
 9. API Well No. 30-015-43009-00-S1
 10. Field and Pool, or Exploratory WILDCAT
 11. Sec., T., R., M., or Block and Survey or Area Sec 13 T26S R29E Mer NMP
 12. County or Parish EDDY 13. State NM
 14. Date Spudded 12/03/2015 15. Date T.D. Reached 12/21/2015 16. Date Completed D & A Ready to Prod. 06/04/2016
 17. Elevations (DF, KB, RT, GL)* 2957 GL
 18. Total Depth: MD 16158 TVD 8880 19. Plug Back T.D.: MD 16141 TVD 8880 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 2957 GL 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	130		0	0	0	
17.500	13.375 J55	54.5	0	757		650	187	0	
8.750	7.000 P110	26.0	0	9076		1000	318	2600	
12.250	9.625 N80	40.0	130	3035		800	281	0	
6.125	4.500 P110	13.5	8227	16158		400	210	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8214							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	6893	16158	9104 TO 16135	0.380	1124	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9104 TO 16135	8,603,170 GALS SLICKWATER CARRYING 6,165,500# 100 MESH SAND & 3,797,740# 30/50 WHITE SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/03/2016	06/17/2016	24	→	528.0	1866.0	2810.0	57.0	0.75	FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
34/64	1300	2625.0	→	528	1866	2810	3534	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #341949 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation due by 12/04/2016

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 11 2016

RECEIVED

ACCEPTED FOR RECORD

OCT 6 2016

Charles Nimmer
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	3104	6893	OIL, WATER & GAS	RUSTLER	573
BONE SPRING	6893	16158	OIL, WATER & GAS	SALADO	1371
				CASTILE	1600
				BASE OF SALT	2912
				DELAWARE	3104
				MANZANITA	4192
				BRUSHY CANYON	5305
				BONE SPRING	6893

32. Additional remarks (include plugging procedure):
Did not log. Received an exemption from logging.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #341949 Verified by the BLM Well Information System.
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by CHARLES NIMMER on 10/06/2016 (17CN0004SE)

Name (please print) JACKIE LATHAN Title REGULATORY

Signature (Electronic Submission) Date 06/14/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****