

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
JUN 30 10 38 AM '94
CARLSBAD REGIONAL OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Dakota Resources, Inc. (I)

3. Address and Telephone No.
310 W. Wall, Ste 814, Midland, TX 79701 (915) 687-0501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F: 2180' FNL & 1980' FWL
Sec 17 T-21-S R-28-E

5. Lease Designation and Serial No.

LC-060572A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BIG EDDY FEDERAL #98

9. API Well No.

30-015-24707

10. Field and Pool, or Exploratory Area

NW FENTON-DELAWARE

11. County or Parish, State

EDDY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Estimated starting date: July 21, 1994

MIRU Workover Rig. Dig 10'x10'x8' earthen workover pit on existing well pad to catch any overflow. Tooh w/rods & pump. NU BOPE. Tooh w/ tbg. RIH w/ 4 3/4" bit & DC's. Drill out CIBP @ 3080'. Clean well out to PBTD @3311'. TIH w/ packer & set same @ 3100'± to isolate perforations @ 2942' to 2976'. Swab test perfs 3122-30' & 3145-60' (total 23 shots) to frac tank. Evaluate & frac if required. Put well on production & test intervals 2942-76', 3122-30' & 3145-60'. Cover earthen pit.

14. I hereby certify that the foregoing is true and correct

Signed *Bry M. K. Chase*

Title Operations Mgr

Date 6-29-94

(This space for Federal or State office use)

Approved by *Shannon J. Shaw*
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 7/26/94