	ARTMEN SF THE IN			SIGNATION AND SEALAL NO.						
B	UREAU OF LAND MANAG	EMENT		0572 A						
	NOTICES AND REPO proposals to drill or to deepen of pplication for permit—" for	RTS ON WELLS or plug back to a different reservoir. r such proposals.)		, ALLOTTEE OR TRIBE NAME						
WELL WELL O	7. UNIT AORI	7. UNIT AGREEMENT NAME								
NAME OF OPSEATOR	8. FARM OR	LEADE NAME								
Exxon Corp. Attn: Janet L. Schaumburg			Big E	ddy Federal						
ADDRESS OF OFFRATOR P. O. Box 1600, Midland, TX 79702										
P. U. BOX 1000, Midland, 1X 79702 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* Bee also space 17 below.) At surface 2180' FNL and 1980' FWL of Sec. 7				98 10. FIELD AND POOL, OE WINTAT Wildcat-Deleware 11. EDC., T., B., M., OB BLE. AND						
									BUIVE	T OR AREA
										7, T-21S, R-28E
PSBNIT NO.	15. BLEVATIONS (Show wh		1	OR PARISE 13. STATE						
0-015-24707	3159.6	· · · · · · · · · · · · · · · · · · ·	Eddy	NM						
Che	ck Appropriate Box To Indi	cale Nature of Notice, Report	i, or Other D <del>at</del> a							
NOTICE OF	F INTENTION TO:	_	D TROPER THEUDOREUS	<b>7:</b>						
TEST WATER BEUT-OFF	PELL OR ALTER CABING	WATER BEUT-OFF		BPAIRING WELL						
PRACTURE TREAT	NULTIPLE COMPLETE	PRACTURE TREATMENT	r A	LTEBING CABING						
SHOOT OB ACIDIZE	ABANDON*	BEOOTING OR ACIDIZII	tor and Name	Change						
BEPAIR WELL	CHANGE PLANE		results of multiple co Recompletion Beport as							
proposed work. If well is ment to this work.)* Operator.	directionally drilled, give subsurfa of lease has been cl	pertinent details, and give pertinent the locations and measured and true hanged from Ammex Petr	dates, including estin vertical depths for a oleum, Inc. t	mated date of starting may in markers and somes perti- to Exxon Corporat						
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or particles of the United States any false, fictitious or fraudulent statements or representations as to any matter within its juit diction.

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Form 3160-9 (June 1985)			Number Page of		
[Unite labo]	DEPARTMENT (	O STATES OF THE INTERIOR	Identification Lease LOGG 572A		
Certified Wain-Rectifin Receipt Requested Hand Delivered, Received	BUREAU OF LAND MANAGEMENT NOTICE OF INCIDENTS OF NONCOMPLIANCE				
by:	1		РА		
Bureau of Land Management Office		Operator Ammes Conc			
Address CARESOAD RESOL	IRCE AREA	Address PO Box 10507 Midland Tx 79702			
elephone	sbad, N.M. 88220	Attention	<u>, 17 79702</u>		
Site Name $Big = Hy \pm gg$	Township 2-15	Range 2. 8 (=	Meridian		
nspector TC-	nr	Date 7/17/86	Time (24-hour clock)		
THE FOLLOWING VIOLATION	I WAS FOUND BY BUREAU OF LAND MANA	AGEMENT INSPECTORS ON THE DATE ANI	D AT THE SITE LISTED ABOVE.		
1/4 1/4 Sec.	Well or Facility Identification	Violation	Gravity of Violation		
Sec7	Big Eddy # 98	NTL-2B	Madeate		
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference		
8/17/86		\$	43 CFR 3163.3( )		
Remarks:	NTL-2B appr	and for drawn	1 S. C. S. S. C.		
ی سرد می زر	ter less attach	ad sheet.)			
			· · · ·		
When violation is corrected, sign this notice	and return to above address.				
Company Representative Title	· · · · · · · · · · · · · · · · · · ·	Signature	Date		
Company Comments	deletre				
	Sere	· · · · · · · · · · · · · · · · · · ·			
	WAF	RNING			
corrected within the prescribed time from rec nave been assessed for noncompliance (see nay incur an additional assessment under (43	ceipt of this Notice and reported to the Bureau amount under "Assessment for Noncompliand 3 CFR 3163.3(a)) and may also incur Civil Pena	this Notice or 5 days after the date it is mailed of Land Management office at the address sh ce"). If you do not comply as noted above unde alties (43 CFR 3163.4). All self-certified correc is subject to an additional assessment (43 C	nown above. Please note that you already m er "Corrective Action To Be Completed By," y tions must be postmarked no later than the n		
Section 109(d)(1) of the Federal Oil and Gas R provides that any person who "knowingly c	Royalty Management Act of 1982, as implement or willfully" prepares, maintains, or submits	ted by the applicable provisions of the operati false, inaccurate, or misleading reports, not lation for each day such violation continues,	ing regulations at Title 43 CFR 3162.4-1(b)(6 ices, affidavits, records, data, or other writ		

## **REVIEW AND APPEAL RIGHTS**

A person charged with a violation may request a technical and procedural review of the Incidents of Noncompliance. This request must be filed within 10 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The Incidents of Noncompliance and/or technical and procedural review decision may be appealed to the Office of Hearings and Appeals, Washington, D.C. (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of	Land Management Authorized Officer		Date	7/17/SL 1210,
		FOR OFFICE USE	ONLY	
Number	Date	Assessment	Penalty	Termination