Office <u>District I</u> - (575) 393-6161  NM OIL CONSERVATION  1625 N. French Dr., Hobbs, NM 88240  ARTESIA DISTRICT <u>District II</u> - (575) 748-1283  811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410  District IV - (505) 476-3460  Santa Fe, NM 87505  Revised July 18, 20  WELL API NO.  30-015-24589  5. Indicate Type of Lease  STATE FEE   Characteristic IV - (505) 476-3460  Santa Fe, NM 87505	113
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  OCT 2 4 20 6 20 South St. Francis Dr.	- 1
1000 Rio Brazos Rd., Aztec, NM 87410  Sonto Fo. NIM 87505	
1220 G G F AND DECETIVES	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  7. Lease Name or Unit Agreement Name	.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well  Gas Well Other 8. Well Number #1  2. Name of Operator 9. OGRID Number	
DAKOTA RESOURCES, INC. 5691	
3. Address of Operator 4914 N. MIDKIFF MIDLAND, TX 79705  10. Pool name or Wildcat S. LOVING DELAWARE	
4. Well Location	$\neg$
Unit Letter C: 330 feet from the N line and 1650 feet from the W line Section 21 Township 23 Range 28E NMPM County EDDY	e
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3025.3GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  ALTERING  ALTERING CASING  ALTERING  ALTERING  ALTER	
TEMPORARILY ABANDON	X]
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM  OTHER:  OTHER:	7
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of	late
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
8/19/16MIRU PU NUBOP RU WIRELINE, RUN 1 11/16" GAUGE RING, TAG @ 1616', RUN IMPRESSION BLOCK 1 11/16", FOUND RODS IN TUBING	,
8/22/16-8/26/16FISH 3/4" RODS AND 2 3/8" TUBING DOWN TO 3636', NOTIFY OCD & BOB BYRD, OK TO PLUG. SET 5 1/2" CMT RET	
@3600', CIRCULATED 10#/GALLON GELLED BRINE TO PIT, TESTED 2 7/8" TUBING TO 600 PSI, EST INJECTION RATE OF 1BPM@500 PSI, MIX AND SQUEEZE 217 SX C CMT NEAT. DISPLACE 40' BELOW CMT RET, STING OUT, REV CIRC. CIRC 2 7/8" TB CLEAN.	
SDFNWD 8/29/16OPEN WELL AND STING INTO CMT RET, TEST 500 PSI, HELD OK, LAYDOWN 1JT, CAP CMT W/25SX 2% CACL WOC. 4HRS	
TAG@3318', POOH, PERF@2598', SET PKR @ 2177' TEST PERFS 1000PSI NO INJ RATE, CALL OCD, BOB BYRD AUTHORIZED TO SPOT 25 SX CMT@2657', PUH 30JTS WOC OVERNIGHT, SDFN	
8/30/16OPEN WELL & TAG T.O.C.@2507', POOH&RU PERF @ 410'. VENT TO STEEL PIT POOH R/D WIRELINE, NDBOP& SET 5 1/2" PKR @10',	
EST INJ RATE& SQZ 80SX C CMT DISPLACE TO 400' S/I @ 300 PSI. SDFN OCD BOB BYRD ON LOCATION 8/31/16OPEN WELL, RELEASED &POOH W/PKR, RIH TAG TOC@350' (11 JTS) POOH W/TBG, NOTIFY BOB BYRD W/ OCD, AUTHORIZED PE	RF
5 1/2" CASING @250", SHUT IN FOR NIGHT, VENT TO STEEL PIT & WAIT FOR CMT, SDFN (DIGOUT CELLAR & HOTTAP 13 3/8" CSG)	
Spud Date:  8/19/16  Rig Release Date:  8/30/16  Rig Release Date:  8/30/16  Rig Release Date:  8/30/16  Approach for plugging of well bore only.  OCD Web Page under	١
Spud Date: 8/19/16 Rig Release Date: 8/30/16 Rig Release Date: 8/30/16	
Spud Date:  8/19/16  Rig Release Date:  8/30/16  Rig Release Date:  8/30/16  Rig Release Date:  8/30/16  Approach ior Plusging of well bore only.  Approach	٢
I hereby certify that the information above is true and complete to the best of my knowledge and belief? Forms, www.cmnrd.state.ma us/ocd.  TITLE Vice President  DATE 9/22/16	
Form:, www.	
SIGNATURE Jams Logs TITLE Vice President DATE 9/22/16	
Type or print name JAMES THOMPSON E-mail address: jamest@dakotares.com PHONE: 432-697-342	<u>:</u> 0
For State Use Only	
APPROVED BY: SWIFT 2 MAY TITLE COMPLIANCE OFFICER DATE 10/24/20	16

9/1/16--OPEN BOP, SET 5 1/2" PKR @ 10', EST INJ RATE @ 2 BPM@ 3000PSI, NDBOP, MIX & SQZ 150SX C CEMT WALKING SQZ, PRESSURE UP EVERY 30 MINS FOR 1 1/2HRS, SIP 250PSI, SHUT DOWN FOR HÖLIDAY.

9/6/16--CREW TO LOCATION, WELL DEAD, TAG TOC @ 2', TOP OFF, NOTIFY CHRIS MORPHEW, P&A COMPLETE, RD CMT EQIUPMENT, INSTALL DRY HOLE MARKER PER OCD, RD RIG, BACKFILL CELLAR, DIG AND REMOVE ANCHORS.