

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM53373

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
H B 3 FEDERAL 4H

9. API Well No.  
30-015-38993-00-S1

10. Field and Pool, or Exploratory  
CEDAR CANYON

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
UNIT PETROLEUM COMPANY  
Contact: CHERYL A KNIGHT  
E-Mail: cheryl.knight@unitcorp.com

3a. Address  
TULSA, OK 74170-2500

3b. Phone No. (include area code)  
Ph: 918-477-5744  
Fx: 918-493-7711

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T24S R29E SESE Lot P 330FSL 330FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Request to shut in well for a period of 6 months.
2. Current gas market constraints have forced us to discontinue our gas lift operations. Plan is to transfer our gas sales to a new purchaser and return well to production when reliable gas supply is available for gas lift.

*Accepted for record*  
**NMOCD**  
*R.L.B.*

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
OCT 24 2016  
*Dr*  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #349493 verified by the BLM Well Information System**  
**For UNIT PETROLEUM COMPANY, sent to the Carlsbad**  
**Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/31/2016 (16DLM0801SE)**

Name (Printed/Typed) BRENT A KEYS Title ENGINEER

Signature (Electronic Submission) Date 08/30/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DUNCAN WHITLOCK Title TECHNICAL LPET Date 10/18/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior  
BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220  
Tel. (505) 234-597  
Fax (505) 234-5927



**Shut-in of Well on Federal Lands  
Conditions of Approval**

**Unit Petroleum Company  
H.B. 3 Federal 4H  
3001538993, Lease-NM53373**

As per your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

**Your Sundry Notice is being APPROVED.**

**Approved for 6 month period ending 2/30/2017**

As per OGOR production report it appears that the last economical production from this well was 8/2014.

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed.

1. Submit Sundry Notice within 5 days of well-being placed back on production.
2. This will be the last Shut-in approval for this well.
3. If the well is not returned to production by 2/30/2017, Unit Petroleum Company will be required to perform a production test to prove the well is still capable of production in paying quantities and to place the well in TA status as per New Mexico Bureau of Land Management Policy for TA and SI wells, (IM NM-2016-017 or submit a NOI Sundry to plug and abandon the well.

JDW 10/18/16

OGOR.11: Production History for API 300153899300S1

PERIOD	STATUS	DAYS	OIL PROD	GAS PROD	WATER PROD	MMS IID	MMS OPERATOR
2016-08	OSI	0	0	0	0	0	NMNM53373
2016-07	OSI	0	0	0	0	0	NMNM53373
2016-06	OSI	0	0	0	0	0	NMNM53373
2016-05	OSI	0	0	0	0	0	NMNM53373
2016-04	OSI	0	0	0	0	0	NMNM53373
2016-03	OSI	0	0	0	0	0	NMNM53373
2016-02	OSI	0	0	0	0	0	NMNM53373
2016-01	OSI	0	0	0	0	0	NMNM53373
2015-12	OSI	0	0	0	0	0	NMNM53373
2015-11	OSI	0	0	0	0	0	NMNM53373
2015-10	POW	1	2	0	0	5.803	NMNM53373
2015-09	POW	2	75	0	0	3.367	NMNM53373
2015-08	POW	16	0	0	0	1.493	NMNM53373
2015-07	POW	27	0	0	0	2.062	NMNM53373
2015-06	POW	27	16	2,983	0	2.137	NMNM53373
2015-05	POW	3	153	0	0	0	NMNM53373
2015-04	OSI	0	0	0	0	0	NMNM53373
2015-03	POW	1	17	0	0	444	NMNM53373
2015-02	OSI	0	0	0	0	0	NMNM53373
2015-01	OSI	0	0	0	0	0	NMNM53373
2014-12	POW	3	8	0	0	0	NMNM53373
2014-11	OSI	0	0	0	0	0	NMNM53373
2014-10	POW	5	0	79	0	3	NMNM53373
2014-09	POW	1	31	0	0	0	NMNM53373
2014-08	POW	17	303	10,414	460	0	NMNM53373
2014-07	POW	31	959	24,330	0	0	NMNM53373
2014-06	POW	30	994	25,887	0	0	NMNM53373
2014-05	POW	31	1,186	28,775	0	0	NMNM53373
2014-04	POW	30	1,486	28,460	0	0	NMNM53373
2014-03	POW	31	1,204	19,255	0	0	NMNM53373
2014-02	POW	28	971	14,031	0	0	NMNM53373
2014-01	POW	31	311	11,799	0	0	NMNM53373
2013-12	POW	31	945	12,309	0	0	NMNM53373
2013-11	POW	30	1,321	22,096	0	0	NMNM53373
2013-10	POW	31	1,170	19,635	0	0	NMNM53373
2013-09	POW	30	1,011	17,823	0	0	NMNM53373
2013-08	POW	25	478	9,643	0	0	NMNM53373
2013-07	POW	25	1,161	30,781	0	0	NMNM53373
2013-06	POW	30	1,419	35,829	0	0	NMNM53373