Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy,	Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-015-43841
911 3.1 list 31., Altesia, NW 00210	ONSERVATION DIVISION 20 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	d., Aztec, NM 87410 Sonto Eq. NIM 97505	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sainta 1 0, 11111 07303	6. State Oil & Gas Lease No. 316383
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		CAVERN 16 STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 001H
2. Name of Operator RKI Exploration & Production, LLC		9. OGRID Number 76780
3. Address of Operator		10. Pool name or Wildcat
3500 One Williams Center, MD 35 Tulsa, OK 74172		FOREHAND RANCH, WOLFCAMP (GAS)
4. Well Location Linit Letter L 2310 feet from the South line and 200 feet from the West line		
Ont Letteriee		leet from the
	wnship 23S Range 27E n <i>(Show whether DR, RKB, RT, GR, etc.)</i>	NMPM County EDDY
3157 GR		
·		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND A	ABANDON 🗌 REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PL		
PULL OR ALTER CASING MULTIPLE C DOWNHOLE COMMINGLE	CASING/CEMENT	「JOB ⊠
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Frac start date (Stage 1): 9/26/16 Frac end date (Stage 24): 10/2/16		
Pressure tested casing to 9500 psi for 30 mins.		
Perforated Wolfcamp XY @ 9,120' – 13,715' (4-6 SPF with total of 1400 holes)		
Fracture stimulated Wolfcamp XY from 9,120 – 13,715 via 4 ½ production casing with 8,740,705 gals		
water and 9,949,750 lbs white sand (1,964,815 lbs 100 mesh + 7,984,935 lbs 40/70).		
OL 1 11 40 500 W/H 0 ' 1 1		
Cleaned out to 13,566. Well flowing	д баск.	NM OIL CONSERVATION
	~	
		OCT 20 2016
Spud Date: 08/11/2016	Rig Release Date: 10/6/20)16
	<u> </u>	RECEIVED
I howely contifue that the information shows is two and complete to the best of my knowledge and belief		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
crystal.fulton@wpxen Digitally signed by Crystal.fulton@wpxengy.com Crystal.fulton@wpxengy.com Crystal.fulton@wpxengy.com Daic: 2016.10.19 07:48.27 -0500 TITLE Permitting Tech I SIGNATURE ergy.com Daic: 2016.10.19 07:48.27 -0500 Daic: 2016.10.19 Daic: 2016.10 Daic:		
Type or print name Crystal Fulton E-mail address: crystal.fulton@wpxenergy.com PHONE: 539-573-0218		
For State Use Only		
APPROVED BY: DAMEN THE SUSPENDER OF DATE 10/26/16		
Conditions of Approval (if any):		