

NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

OCT 20 2016

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED by appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB 1630233488

OPERATOR

Initial Report Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 th Street	Telephone No. 575-748-1471	
Facility Name Martha AIK Federal #6	Facility Type Battery	

Surface Owner Federal	Mineral Owner Federal	API No. 30-015-26960
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	11	22S	31E	660	North	330	East	Eddy

Latitude 32.41149 Longitude 103.74111

NATURE OF RELEASE

Type of Release Oil & Produced Water	Volume of Release 1 B/O & 5 B/PW	Volume Recovered 0 B/O & 0 B/PW
Source of Release Flow line	Date and Hour of Occurrence 10/3/2016; AM	Date and Hour of Discovery 10/3/2016; AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

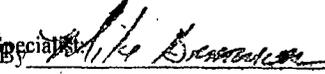
Describe Cause of Problem and Remedial Action Taken.*

The flow line ruptured, causing the release. Vacuum truck(s) and roustabout crews were called.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 50' X 50'. The valves were closed, vacuum trucks were called and a roustabout crew was called to repair the flow line. Impacted soils excavated /hailed to a NMOCD approved facility and excavated/overspray area was Micro Blazed. **Depth to Ground Water: > 100'** (approximately 124', per the ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on all problems with the flow line resolved, soils excavated and Micro Blaze applied Yates Petroleum Corporation requests closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Robert Asher	Approved by Environmental Specialist Signed By: 	
Title: Sr. Environmental Supervisor	Approval Date: <u>10/28/16</u>	Expiration Date: <u>N/A</u>
E-mail Address: boba@yatespetroleum.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
Date: October 20, 2016	Phone: 575-748-4217	2RP-

* Attach Additional Sheets If Necessary

2RP-3468