

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41744
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKEEN 2 SWD
8. Well Number #1
9. OGRID Number 4323
10. Pool name or Wildcat SWD; BRUSHY CANYON
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3218' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240	
4. Well Location Unit Letter <u>M</u> : <u>400</u> feet from the <u>SOUTH</u> line and <u>1200</u> feet from the <u>WEST</u> line Section <u>02</u> Township <u>26S</u> Range <u>27E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3218' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron is proposing to temporary abandonment of the Skeen 2 SWD. We are proposing a permanent zonal abandonment of the Brushy Canyon perms from 4706' and below by installation of a CIBP at 4650' capped with a minimum of 35' cement. The Bell Canyon and Cherry Canyon perms will be temporarily abandoned via installation of a 7" CIBP at 2500' with 35' of cement cap. We would like to request a minimum of 2 years for the TA status for the Skeen 2 SWD #1.

Please find attached current and proposed TA wellbore diagrams.

WE CAN BE TAD AFTER SUCCESSFUL MIT TEST. CONTACT CEO TO WITNESS.
NM OIL CONSERVATION

Spud Date: Rig Release Date: OCT 27 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 10/25/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: Richard / NGE TITLE COMPLIANCE OFFICER DATE 10/27/16

Conditions of Approval (if any):

AFTER 1 yr of non injection into an SWD well, the permit expires
IPSO FACTO. WHEN YOU PLAN TO RETURN WELL TO INJECTION, YOU MUST APPLY
FOR A NEW SWD PERMIT,

Skeen 2-26-27 SWD 1-1

Location:

400' FSL & 1200' FWL, Sec-2 T-26S, R-27E
 Unit Letter:
 Field: Brushy Draw
 County: Eddy
 State: New Mexico
 Area: Carlsbad

Well Info:

Spud Date: 1/7/2014
 API: 30-015-41744
 Cost Center: UC000LYCX
 WBS#: UWDDDB-S6004-DRL
 Ref No: NX4338
 Lease: State

Current Wellbore Diagram

Elevations:

DF:
 KB: (31') 3249'
 GL: 3218'

Conductor

Size: 20", 94#, J-55 STC
 Set @: 80'

Surface Casing

Size: 9 5/8", 40#, HCK-55
 Set @: 1508'
 With: 975 sx
 Hole Size: 12 1/4"
 TOC: Surface
 By: Circulation

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Baker 7" x 3 1/2" Lok-Set Pkr

Tubing Description		Placed (TVD)		Set Depth (TVD) (ft)		Set Depth (TVD) (ft)			
Tubing		N		2,498.2		2,497.8			
Run Date		Run Date		Run Date		Run Date			
Job	Item Desc	OD (in)	ID (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft)	Bot (ft)
0	Original WH Elevation	0.0				LTC	29.00	0.0	29.0
1	GE Vetco Gray hanger	7	4.000		Stainless	LTC	0.45	29.0	29.5
1	Tubing Pup Joint	4 1/2	4.000	11.60	Stainless	LTC	1.46	29.5	30.9
77	Tubing	4 1/2	4.000	11.60	L-80	LTC	2,452.19	30.9	2,483.1
1	Cross Over	5.07	3.000			LTC X eue 8rd	0.85	2,483.1	2,484.0
1	On-Off Tool	5 1/2	2.812		Nickle plate	eue 8rd.	1.55	2,484.0	2,485.5
1	Packer	6.98	3.000		Nickle plate	eue 8rd.	4.70	2,485.5	2,490.3
1	Tubing Pup Joint	3 1/2	3.000	9.30	L-80 Nickle plate	eue 8rd.	6.12	2,490.3	2,496.4
1	XN - Nipple	4	2.812		Nickle plate	eue 8rd.	1.27	2,496.4	2,497.7
1	Wireline Guide	4	3.000			eue 8rd.	0.50	2,497.7	2,498.2

Perfs

2550-2580', 6 SPF Open - no flow Bell Canyon
 2632-2688', 6 SPF Open - no flow Bell Canyon
 2696-2712', 6 SPF Open - no flow Bell Canyon
 2730-2760', 6 SPF Open - no flow Bell Canyon
 2856-2890', 6 SPF Open - no flow Bell Canyon
 3082-3106', 6 SPF Open - no flow Bell Canyon

T/ Cherry Canyon @ 3206'

3420-3432', 6 SPF Open - no flow Cherry Canyon
 3584-3600', 6 SPF Open - no flow Cherry Canyon
 3622-3628', 6 SPF Open - no flow Cherry Canyon
 3896-3920', 6 SPF Open - no flow Cherry Canyon
 4030-4042', 6 SPF Open - no flow Cherry Canyon
 4084-4104', 6 SPF Open - no flow Cherry Canyon
 4136-4152', 6 SPF Open - no flow Cherry Canyon
 4284-4306', 6 SPF Open - no flow Cherry Canyon

T/ Brushy Canyon @ 4372'

4706-4716', 6 SPF Open - 100% flow zone Brushy Canyon
 4932-4936', 6 SPF Open - no flow Brushy Canyon

Production Casing

Size: 7", 26#, C-110 LTC
 Set @: 6772'
 With: 865 sx
 Hole Size: 8 3/4"
 TOC: Surface
 By: Circulation

Created: 24-Oct-16
 By: RBUZ

PBTD: 5120'
 TD: 5206'

Skeen 2-26-27 SWD 1-1

Location:
400' FSL & 1200' FWL, Sec-2 T-26S, R-27E
Unit Letter:
Field: Brushy Draw
County: Eddy
State: New Mexico
Area: Carlsbad

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API: 30-015-41744
Cost Center: UC000LYCX
WBS#: UWDDDB-S6004-DRL
Ref No: NX4338
Lease: State

Proposed TA Wellbore Diagram

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Temporary 35' Cmt cap to 2465'
T/CIBP @ 2500'

Permanent 35' Cmt cap to 4615'
T/CIBP @ 4650'

Perfs	Status	
2550-2580', 6 SPF	Open - no flow	Bell Canyon
2632-2688', 6 SPF	Open - no flow	Bell Canyon
2696-2712', 6 SPF	Open - no flow	Bell Canyon
2730-2760', 6 SPF	Open - no flow	Bell Canyon
2856-2890', 6 SPF	Open - no flow	Bell Canyon
3082-3106', 6 SPF	Open - no flow	Bell Canyon
T/ Cherry Canyon @ 3206'		
3420-3432', 6 SPF	Open - no flow	Cherry Canyon
3584-3600', 6 SPF	Open - no flow	Cherry Canyon
3622-3628', 6 SPF	Open - no flow	Cherry Canyon
3896-3920', 6 SPF	Open - no flow	Cherry Canyon
4030-4042', 6 SPF	Open - no flow	Cherry Canyon
4084-4104', 6 SPF	Open - no flow	Cherry Canyon
4136-4152', 6 SPF	Open - no flow	Cherry Canyon
4284-4306', 6 SPF	Open - no flow	Cherry Canyon
T/ Brushy Canyon @ 4372'		
4706-4716', 6 SPF	Open - 100% flow zone	Brushy Canyon
4932-4936', 6 SPF	Open - no flow	Brushy Canyon

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Size: 7", 26#, C-110 LTC
Set @: 6772'
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