Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR OIL CONSERVATION BUREAU OF LAND MANAGEMEN PARTESIA DISTRICT RY NOTICES AND REPORTS

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

DEF	ARTMENT OF THE IN	TERIOR DIA ON SCIADI	EX EX	pires: October 31, 2014	
BUREAU OF LAND MANAGEMENT ARTESIA DISTRIBUTE OF THE INTERIOR ARTESIA DISTRIBUTE OF THE			2016 5. Lease Serial No.	5. Lease Serial No. NM-14840	
SUNDRY NOTICES AND REPORTS ON WELLS $0^{C/3}$			6. If Indian, Allottee o	6. If Indian, Allottee or Tribe Name	
Do not use this t	form for proposals to	drill or to re-enter an	ENED		
abandoned well.	Use Form 3160-3 (AP	drill or to re-enter an D) for such proposateC	Erra	·	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well			28088		
Oil Well Gas W	Vell Other		EMPIRE DEEP 29 FEDERAL 001		
2. Name of Operator REMNANT OIL OPERATING, LLC			9. API Well No. 30-015-31813		
PO BOX 5375		b. Phone No. (include area code) 432-242-4965	·	10. Field and Pool or Exploratory Area GRAYBURG; MORROW (GAS)	
1. Location of Well (Footage, Sec., T.,		11. County or Parish, State			
40' FNL & 370' FWL, SEC. 29, T-17-S, R-29-E		EDDY COUNTY, NM			
12. CHEC	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATURE OF	F NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT			OF ACTION	TION	
Notice of Intent	Acidize Alter Casing	Deepen	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair .	New Construction	Recomplete	Other CHANGE OF	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	OPERATOR	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the v following completion of the involvent testing has been completed. Final determined that the site is ready for	ally or recomplete horizontally, work will be performed or provived operations. If the operation Abandonment Notices must be	give subsurface locations and mea ide the Bond No. on file with BLM results in a multiple completion or	asured and true vertical depths of I/BIA. Required subsequent representation in a new interval	f all pertinent markers and zones. orts must be filed within 30 days , a Form 3160-4 must be filed once	
Effective 06/01/2016 Legacy Res	serves Operating LP transfer	rred operations to Remnant Oil	Operating, LLC.	•	
The undersigned accepts all apparas described above.	olicable terms, conditions, stip	pulations and restrictions conce	rning operations on the lease	e land or portion thereof,	
Remnant Oil Operating, LLC bor	nd coverage pursuant to 43 (CFR 3104 for lease activities is	provided by BLM Bond No. N	IMB001311.	
				•	
•		,			
		•	•		
	,	SEE ATTACH	IFD FOR		
•		CONDITIONS	OF APPROVAL		
4. I hereby certify that the foregoing is t	rue and correct. Name (Printed/	Typed)			
Everett W. Gray		Title Chief Execu	itive Officer		

Date 05/17/2016 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Charles Nimmer PETROLEUM ENGINEER Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify 2016 24 OCT that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. the United States any false,

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

iny depletment of agency of the United States in BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this
- approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.