Form 3160-4 (August 2007)	WELL	/ COMPI	DEPAF BUREA LETION (Gas New Well er	UNIT RTMEN U OF L DR RE	TED S NT OF AND E COI	STATES THE INT MANAC	rerior Gement On Re	r PORT		orcen tesises .og ^{0C7}	31201	Γ Lease Seri MMNM03	FORM AP OMB No. 1 Expires: Jul al No. 506A	
Ia. Type of	Well 🛛	Oil Well	. 🔲 Gas	Well	00	iry 🔲 (Other		- 28.	R	ECENE	If Indian,	Allottee o	r Tribe Name
b. Type of	Completion	n _ ⊠t Oth	vew Well er	0 Wo	ork Ove	er 🖸 D	eepen	🗋 Plug	g Back	🗖 Diff. Ř	esvr. 7.	Unit or CA	Agreem	ent Name and No.
2. Name of BOPCO	Operator					Contact: T	RACIE J					Lease Nan POKER I	ne and W	
3. Address				-111011. 1	Jonen	y@basspe	3a. 1	Phone No 432-683		area code)	. 9.	API Well		30-015-41229
4. Location	of Well (Re	port locat			cordan	ce with Fee	and the second s				10			Exploratory
At surfac			L 930FEL		IS R3	1E Mer NM	л. МР				11	. Sec., T., I	R., M., or	ELAWARE, S. Block and Survey
	Se	c 29 T243	elow NW SR31E Mer	SE 822 NMP			.,					or Area Sec 33 T24S R31E Mer NMP 12. County or Parish 13. State		
At total c 14. Date Spi	udded	VNE 6111		ate T.D.		ied			Complete	ed	17	EDDY Elevation	s (DF, KI	NM B, RT, GL)*
12/11/20				/09/201					∧ · ⊠ 5/2016	Ready to Pr			3466 GL	· · · · · · · · · · · · · · · · · · ·
18. Total De	` .	MD TVD	1663 8073			Plug Back 7		MD TVD			20. Depth E			MD TVD
21. Type Ele RCBL	ectric & Otl	her Mecha	nical Logs R	un (Sub	mit co	py of each)					ST run?	No No	🖸 Yes	s (Submit analysis) s (Submit analysis)
23. Casing an	d Liner Rec	ord (Repe	ort all strings	set in w	vell)				•	Direct	ional Survey	: UN0	2X Yes	s (Submit analysis)
Hole Size	Size/C	irade	Wt. (#/ft.)	To (MI	· I	Bottom (MD)	-	ementer pth		f Sks. & f Cement	Slurry Vol (BBL)	Cemer	nt Top*	Amount Pulled
17.500	13	.375 J55	54.5			916			13000	700	20)8	. 0	
12.250 8.750		.625 J55 00 P110	40.0		-+	4334		5817		1250 960	40		<u> </u>	
6.125		HCP110	11.9		7317	16619					· · · · · ·	<u> </u>		
				<u> </u>								1		
			a alter Danáh		0:-		4 5-4 (14)			4.000	<u> </u>			
Size [] 2.875	Depth Set (N	4D) P 7299	acker Depth	(MD)	Siz		th Set (MI		acker Dep	th (MD)	Size I	Depth Set (J	MĎ)	Packer Depth (MD)
Size C 2.875 25. Producin	Depth Set (N g Intervals		· · · · · · · · · · · · · · · · · · ·	(MD)	·	26	. Perforati	ion Reco	rd	th (MD)				
Size E 2.875 25. Producin For	Depth Set (N	7299	Тор	(MD) 7915	Bott	26	. Perforati	ion Reco	rd		Size I Size	Depth Set () No. Holes		Packer Depth (MD) Perf. Status NHOLE COMPLETIC
Size E 2.875 25. Producing For A) BRU B)	Depth Set (N g Intervals	7299	Тор		Bott	26. .om	. Perforati	ion Reco	rd interval					Perf. Status
Size [2.875 25. Producing For A) BR B) C) D)	Depth Set (N g Intervals mation JSHY CAN	7299 IYON	Тор	7915	Bott	26. .om	. Perforati	ion Reco	rd interval					Perf. Status
Size [2.875 25. Producing For A) BRL B) C) D) 27. Acid, Fra	Depth Set (N g Intervals mation JSHY CAN	7299	Тор	7915	Bott	26. .om	. Perforati	ion Reco	rd interval 8854 TO		Size			Perf. Status
Size [2.875 25. Producing For A) BRL B) C) D) 27. Acid, Fra	Depth Set (N g Intervals rmation JSHY CAN JSHY CAN acture, Treat	7299	Тор	7915	Bott	26 om 16639	. Perforati Per	ion Reco	rd interval 8854 TO	16639 Type of Mz	Size	No. Holes	OPEN	Perf. Status
Size [2.875 25. Producing For A) BRL B) C) D) 27. Acid, Fra	Depth Set (N g Intervals rmation JSHY CAN JSHY CAN acture, Treat	7299	Top nent Squeeze	7915	Bott	26 om 16639	. Perforati Per	ion Reco	rd interval 8854 TO	16639 Type of Mz	Size	No. Holes	OPEN	Perf. Status
Size [] 2.875 25. Producing For A) BRU B) C) D) 27. Acid, Fra D	Depth Set (N g Intervals rmation JSHY CAN ISHY CAN Interval Bepth Interval 885	IYON ment, Cer al 4 TO 166	Top nent Squeeze	7915	Bott	26 om 16639	. Perforati Per	ion Reco	rd interval 8854 TO	16639 Type of Mz	Size	No. Holes	OPEN	Perf. Status
2.875 25. Producing For A) BRU B) C) D) 27. Acid, Fra D) 27. Acid, Fra D) 28. Productio Date First T	Depth Set (N g Intervals rmation JSHY CAN ISHY CAN Interval Bepth Interval 885	IYON ment, Cer al 4 TO 166	Top nent Squeeze	7915	Bott SG US	26. 00m 16639 ING TOTAL	. Perforati Per	ion Reco	rd interval 8854 TO hount and PANT, 69,	16639 Type of Mz	Size terial UID ACROS	No. Holes		
Size [2.875 2.5. Producing For A) BRU B) C) D) 27. Acid, Fra D 28. Production	Depth Set (N g Intervals rmation JSHY CAN DEPTH Interval Rest Date 08/14/2016	7299 IYON ment, Cer al 4 TO 166 N Tested 24	Top nent Squeezee	7915 , Etc. OWN CS	Bott SG US	26. om 16639 ING TOTAL	. Perforati Per 2,400,000 Water 3BL 1436.0	oin Reco cforated I An 0# PROF Oil Gra Corr. A	rd interval 8854 TO 20011 and 20011	16639 Type of Ma 153 BBLS FI	Size terial UID ACROS	No. Holes		
Size E 2.875 2.5. Producing For A) BRU B) C) D) 27. Acid, Fra D) 28. Production ate First T Colucction ate First T bolice T	Depth Set (N g Intervals mation JSHY CAN USHY CAN Depth Interva 885 001 - Interval Cest Date 08/14/2016 (bg. Press. flvg.	7299	Top nent Squeeze	7915 , Etc. OWN CS	Bott Bott SG US	26 26 16639 16639 10000 1000000000000000000000000000000	Perforati Per 2,400,000 Water 3BL	ion Reco rforated I An 0# PROF Oil Gra	rd interval 8854 TO 20011 and 20011	16639 Type of Ma 153 BBLS FI	Size terial UID ACROS	No. Holes		Perf. Status NHOLE COMPLETIC
Size E 2.875 25. Producing For A) BRU B) C) D) 27. Acid, Fra D) 27. Acid, Fra D) 28. Productio nate First roduced D7/28/2016 hoke T ize S	Depth Set (N g Intervals rmation JSHY CAN JSHY CAN Depth Interva 885 0n - Interval Cest Date 08/14/2016 Fbg. Press. Nwg. Si on - Interva	7299 IYON ment, Cer al 4 TO 166 A Hours Tested 24 Csg. Press. I B	Top ment Squeeze 339 FRAC D Fraduction 24 Hr. Rate	7915 , Etc. OWN C: 0il BBL 430.0 Oil BBL	Boti SG US	26 26 26 16639 1663	. Perforati Per 2,400,000 - 2,400,000 - 2,400,0000 - 2,400,0000 -	on Reco rforated I An O# PROF	rd interval 8854 TO hount and PANT, 69, Pi 42.8	16639 Type of Ma 153 BBLS FI	size terial UID ACROS	No. Holes		Perf. Status NHOLE COMPLETIC
Size I 2.875 25. Producing For A) BRU B) C) D) 27. Acid, Fra D 27. Acid, Fra D 28. Production ate First T roduced T C07/28/2016 { hoke T s 28a. Productia ate First T ze S	Depth Set (N g Intervals mation JSHY CAN JSHY CAN Acture, Treat Depth Interva 885 001 - Interval Fest Date 08/14/2016 fbg. Press. Twg. Sl	7299 IYON ment, Cer al 4 TO 166 Hours Tested 24 Csg. Press.	Top nent Squeeze 339 FRAC D Test Production 24 Hr. Rate Test	7915 	Bott SG US	26. 100m 16639 16639 100 100 100 100 100 100 100 10	. Perforati Per 2,400,000 - 2,400,000 - 2,400,0000 - 2,400,0000 -	ion Reco rforated I An 0# PROF	rd interval 8854 TO 8854 TO nount and PANT, 69, Vity PI 42.8 619	16639 Type of Ma 153 BBLS FI	Size terial UID ACROS	No. Holes		Perf. Status NHOLE COMPLETIC
Size I 2.875 2.5. Producing For A) BRU B) C) D) 27. Acid, Fra D) 27. Acid, Fra 28. Production hoke T For S 28a. Productian A C) C) D) C) C) C) C) C) C) C) C) C) C	Depth Set (N g Intervals mation JSHY CAN DSHY CAN ACTURE, Treat Depth Interva 885 001 - Interval Fest Date 08/14/2016 Fbg. Press. Twg. St on - Interva	7299 IYON ment, Cer al 4 TO 166 1/Jours Tested 24 Csg. Press. I B Hours	Top nent Squeeze 539 FRAC D 539 FRAC D 24 Hr. Production Test Production 24 Hr. 24 Hr.	7915 7915 0, Etc. OWN CS 001 001 001 001	Bott SG US	26. 30m 16639 16639 16639 100 100 100 100 100 100 100 10	Perforati Per 2,400,000 - 2,400,000 - 2,400,000 - 1436.0 Water BBL - Water	Oil Gra Gas:Oil Ratio Oil Gra	rd interval 8854 TO 8854 TO nount and PANT, 69, PI 42.8 619 Vity PI	16639 Type of Ma 153 BBLS FI	size terial UID ACROS	No. Holes		Perf. Status NHOLE COMPLETIC

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28b. Produ	iction - Inter	val C										
Date First Test Hours Produced Date Tested		Test Oil Production BBL		Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity .	Production Method			
	15anc	resitu		•	, mag			Char				
Choke Size	Thg. Press. Csg. 24 Hr. Oil Flwg. Press. Rate BBL St			Gas MCF	Water BBL	Gas:Oil Ratio			Status			
28c. Produ	iction - Inter	val D	L	- Lauren	J		· ·			· · · · · · · · · · · · · · · · · · ·	······	
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method		
Choke Size	re Fiwg. Press. Rate BBL			BBL.	Gas MCF				l Status			
29. Dispos SOLD		(Sold, use	d for fuel, ven	ted, etc.)		•						
Show a tests, in	all important	zones of	Include Aquife porosity and c l tested, cushie	ontents there			all drill-stem shut-in pressure	s	31. For	mation (Log) Markers	•••••	
	Formation			Bottom		Descriptio	ons, Contents, etc			Name	Top Meas. Dept	
BELL CANYON CHERRY CANYON BRUSHY CANYON			5202 6550 7915	6550 7915	SA	SANDS, SILTS, LIMESTONE SANDSTONE, SILTSTONE SANDSTON, SILTSTONE				RUSTLER563SALADO/T. SALT940B. SALT4348LAMAR4378BELL CANYON5202CHERRY CANYON6550		
										CHERRY CANYON USHY CANYON	6385 7915	
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			×							•		
•			•									
		•,						•		· · ·	I	
32. Additic	onal remarks	(include	plugging proce	dure):			· · ·	·	J	· · · · · · · · · · · · · · · · · · ·	L	
	NFIDENTIA		LETION***					-			· · · ·	
33. Circle enclosed attachments:1. Electrical/Mechanical Logs (1 full set req'd.)5. Sundry Notice for plugging and cement verification						 Geologic Core Ana 			3. DST Report4. Directional Survey7 Other:			
34. I hereby	y certify that	the foreg	-		sion #348	422 Verified	by the BLM Went to the Carlsb	ell Inform		records (see attached instructio tem.	ns):	
Name (j	please print)	TRACIE	JCHERRY		<u></u>	<u></u>	Title <u>RI</u>	EGULAT	ORY ANA	LYST		
Signature (Electronic Submission)						•	Date <u>08</u>	3/19/2016				
											•	
of the Unite	S.C. Section ed States any	1001 and alse, fic	Title 43 U.S.C	. Section 12 ilent stateme	12, make i nts or repre	t a crime for esentations as	any person know s to any matter w	/ingly and ithin its ju	willfully to risdiction.	o make to any department or ag	ency	

** ORIGINAL **