

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.	
2. Name of Operator APACHE CORPORATION Contact: EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com				8. Lease Name and Well No. TONY FEDERAL 57	
3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705			3a. Phone No. (include area code) Ph: 432-818-1801		9. API Well No. 30-015-43469-00-S1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 970FNL 1890FEL At top prod interval reported below NWNE 992FNL 1890FEL At total depth NWNE 992FNL 2207FEL				10. Field and Pool, or Exploratory CEDAR LAKE	
				11. Sec., T., R., M., or Block and Survey or Area Sec 19 T17S R31E Mer NMP	
				12. County or Parish EDDY	13. State NM
14. Date Spudded 12/13/2015		15. Date T.D. Reached 12/21/2015		16. Date Completed ☐ D & A ☒ Ready to Prod. 08/18/2016	
17. Elevations (DF, KB, RT, GL)* 3651 GL					
18. Total Depth: MD 6445 TVD 6445		19. Plug Back T.D.: MD 6403 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL-CBL-GR-CCL				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)	

[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4688							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO			4572 TO 6198	0.450	99	PADDOCK/BLINEBRY
B) BLINEBRY	5213	6215				
C)						
D)						

Depth Interval	Amount and Type of Material
4572 TO 6198	TOTAL SAND 629,500#, TOTAL ACID 229 BBL

Date First Produced 08/18/2016	Test Date 08/23/2016	Hours Tested 24	Test Production 	Oil BBL 105.0	Gas MCF 220.0	Water BBL 132.0	Oil Gravity Corr. API 37.0	Gas Gravity	Condition Method ACCEPTED FOR RECORD ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL 105	Gas MCF 220	Water BBL 132	Gas:Oil Ratio 2095	Well Status POW	OCT 20 2016

Date First Produced 08/18/2016	Test Date 08/23/2016	Hours Tested 24	Test Production 	Oil BBL 105.0	Gas MCF 220.0	Water BBL 132.0	Oil Gravity Corr. API 37.0	Gas Gravity	Production Method BUREAU OF LAND MANAGEMENT CARLSBAD DIVISION
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL 105	Gas MCF 220	Water BBL 132	Gas:Oil Ratio 2095	Well Status POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #349475 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation due: 02/18/2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	270	412	ANHYDRITE, DOLOMITE W	RUSTLER	270
SALADO	412	1240	ANHYDRITE, DOLOMITE W	SALADO	412
TANSILL	1240	1397	ANHYDRITE, SALT, DOLO, SS O/G/W	TANSILL	1240
YATES	1397	1693	SANDSTONE O/G/W	YATES	1397
SEVEN RIVERS	1693	2305	SS, DOLO, LIMESTONE O/G/W	SEVEN RIVERS	1693
QUEEN	2305	2683	SS, DOLO, LIMESTONE O/G/W	QUEEN	2305
GRAYBURG	2683	3067	DOLO, LIMESTONE, SS O/G/W	GRAYBURG	2683
SAN ANDRES	3067	4519	DOLO, LIMESTONE, SS O/G/W	SAN ANDRES	3067
GLORIETA	4519	4572		GLORIETA	4519
PADDOCK	4572	5213		PADDOCK	4572
BLINEBRY	5213	6215		BLINEBRY	5213
TUBB	6215	6445		TUBB	6215

32. Additional remarks (include plugging procedure):

Glorieta 4519 - 4572 Sandstone O/G/W
Paddock 4572 - 5213 Dolomite O/G/W
Blinebry 5213 - 6215 Dolomite O/G/W
Tubb 6215 - TD(6445') O/G/W

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #349475 Verified by the BLM Well Information System.
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 10/07/2016 (17DMH0003SE)

Name (please print) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/30/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #349475

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC029395A	NMLC029395A
Agreement:		
Operator:	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705 Ph: 432-818-1801	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.818.1000
Admin Contact:	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801
Tech Contact:	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801
Well Name: Number:	TONY FEDERAL 57	TONY FEDERAL 57
Location: State: County: S/T/R: Surf Loc:	NM EDDY COUNTY Sec 19 T17S R31E Mer NWNE 970FNL 1890FEL	NM EDDY Sec 19 T17S R31E Mer NMP NWNE 970FNL 1890FEL
Field/Pool:	CEDAR LAKE:GLORIETA-YESO	CEDAR LAKE
Logs Run:	CNL-CBL-GR-CCL	CNL-CBL-GR-CCL
Producing Intervals - Formations:	BLINEBRY	GLORIETA YESO BLINEBRY
Porous Zones:	RUSTLER SALADO TANSIL YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES	RUSTLER SALADO TANSILL YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETA PADDOCK BLINEBRY TUBB
Markers:	RUSTLER SALADO TANSIL YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES	RUSTLER SALADO TANSILL YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETA PADDOCK BLINEBRY TUBB