Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTES A PLESTAT OCT 3 1 2016

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

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WELL COMPLETION OR RECOMPLETION REPORT.	AND	LOC	;

17.500 13.375 H-40 48.0 0 750 820 0 12.250 9.625 J-55 36.0 0 4400 1340 0 ★12.250 9.625 J-55 40.0 0 4408 1355 0 0 8.750 5.500 P-110 17.0 0 17935 4500 3190 4100										CET	IED	NM	NM050	3		
2. Name of Operator	la. Type o	of Well 😥	Oil Well	Gas	Well [] Dry	Other			KEO		6. If In	dian, Al	lottee or	Tribe Name	
DEFONE ENERGY PRODUCTION COEL#Mail: rebescoa desa@cm com A Address 338 WEST SHERD(NA) AVE OKLAHOMA CITY, OK 73102 4. Leastinan of Well (Report Incatine) clearly and in accordance with Federal requirements)* All surface MESE 2440FSL 660FS Cs. 12 725S R31E Mer NMP All surface MESE 2440FSL 660FSC cs. 12 725S R31E Mer NMP All surface MESE 2440FSL 660FSC cs. 12 725S R31E Mer NMP All total depth Lot 1337FN. 660FEL 14. Dist Synadded O12/72016 15. Date T.D. Reached O12/72016 16. Date Compton Prod. O504/72016 17. Total Depth: MD 10426 18. Total Depth: MD 10426 19. Pug Back T.D.: MD 10504/72016 18. Total Depth: MD 10426 19. Pug Back T.D.: MD 10504/72016 10. Date Compton Prod. 10. Depth Bridge Plug Sct: MD 170 10. Depth Bridge Plug Sct: MD 170 10. Depth Bridge Plug Sct: MD 170 10. State Compton Prod. 10. Depth Bridge Plug Sct: MD 170 10. Pug Back T.D.: MD 170 10. Depth Bridge Plug Sct: MD 170 10. State Plug Plug Sct: MD 170 10. State Compton Plug Plug Sct: MD 170 10. State Compton Plug Plug Sct: MD 170 10. Pug Back T.D.: MD 170 10. State Compton Plug Plug Sct: MD 170 10. Pug Back T.D.: MD 170 10. State Compton Plug Plug Sct: MD 170 10. Pug Back T.D.: MD 170 10. State Compton Plug Plug Sct: MD 170 10. Pug Back T.D.: MD 170 10. Pug Back T.D.: MD 170 10. Pug Back T.D.: MD	b. Type o	of Completion	_		☐ Work	Over _.	☐ Deepen	Plug	Back	Diff. R	esvr.	7. Unit	or CA	Agreeme	nt Name and	No.
A. Location of Well (Report Incation clearly and in accordance with Federal requirements)* See 1.275.58.R31E Mer NMP See 1.275.58.R31E M	2. Name o DEVO	of Operator N ENERGY	PRODU	CTION COE	L-Mail: reb							8. Leas CO	se Name TTON [and Wel	II No. JNIT 243H	
4. Location of Well (Report Inculine clearly and in accordance with Federal requirements)* Sec. 12 T2SS R31E Men NMP PADUCA At surface NESE 2440FSL 680FEL Sec. 12 T2SS R31E Men NMP At support interval reported below. 961 (2387FSL 034FEL At support interval reported below. 961 (2387FSL 034FEL At support interval reported below. 961 (2387FSL 034FEL Sec. 17 T2SS R31E Men NMP 12 Cymmy or Parish 13. State EDDY TASS R31E Men NMP 12 Cymmy or Parish 13. State EDDY 13. State EDDY 13. State EDDY 17 TVD 18 080 19. Plug Back T.D. TVD 20. Depth Bridge Plug Set MD TVD 10426 19. Plug Back T.D. TVD 20. Depth Bridge Plug Set MD TVD 10426 19. Plug Back T.D. TVD 20. Depth Bridge Plug Set MD TVD 10426 19. Plug Back T.D. TVD 20. Depth Bridge Plug Set MD TVD 21. Type Electric & Other Mechanical Loga Run (Submit corpy of each) 22. Was well curred? Was DIST rank Very Signature with the support of the	3. Address				2 .	•				e area code)		9. API	Well No			-X1
At suprifice MSS E 2440FSL 660FEL Sec 12 T2SS R31E Mer NMP At lop pred interval reported below. Lot 1230FS L 594FEL At lotal depth. Lot 1330FM. 650FEL At lotal depth. Lot 1330FM. 650FEL 15. Date T.D. Reached O1/27/2016 16. Date Completed O1/27/2016 17. Elevations (DF, KB, RT, GL)* 17. Elevations (DF, KB, RT, GL)* 18. Total Depth. TVD 18. Total Depth. TVD 18. Total Depth. TVD 18. Total Depth. TVD 19. Date T.D. Reached O2/12/2016 19. Plug Back T.D. TVD 20. Depth Bridge Plug Set: MD TVD 21. Type Elevatic & Other Mechanical Logas Run (Submit copy of each) 19. Ves (Submit analysis) 19. Stage Cementer (No. of Sta. & Surry Vol. (BBL) 17. SSOC AN UL TRASONICL GGBH GR CCV (MD) (MD) 17. SSOC 13.375 J-355 17. Sol 13.375 J-355 17. Sol 9. So25 J-55 30. 0 749 8005 17. SSOC 13.375 J-355 82. Depth Set (MD) 17. SSOC 13.375 J-355 82. Depth Set (MD) 17. SSOC 13.375 J-355 82. Depth Set (MD) 17. SSOC 13.375 J-355 18. Sol 9. So25 J-55 19. Sol 9. So25 J-55 19. Sol 9. So25 J-55 19. Sol 9. Sol 9. Plug Back T.D. TVD 21. Type of Cement 19. Manual Pulled 19. Manual	4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory															
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SSCSCAN ULTRASONICLOGBH GR CCL	18. Total I	Depth:). Plug B	ack T.D.:				20. Dep	th Bridg	e Plug S			
23. Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade Wt. (W/R) (MD) (MD) Rottom (MD) Pepth Type of Cement Type of Cemen	21. Type E ISOSC	Electric & Otl CAN ULTRA	her Mecha SONICLO	nical Logs R OGBH GR (un (Submit CCL	copy of	each)							TYes (Submit analy	ysis)
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10767 TO 17970 4977 GALS ACID, 10,745,000# PROPPANT		·		nent Squeeze	Etc.					1.70			+	//	/_	
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	See Instructi	L	es for add	itional data	on reverse :	ide)						<u></u>	V		-11	#

ELECTRONIC SUBMISSION #340487 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Top Barren of Case Continued: Top Bottom Descriptions, Contents, etc. Descriptions (Endes Descriptions) Descriptions (Endes Descrip	28b. Produ	iction - Inter	val C					·····					
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29. Disposition of Gas(Xold) med for finel, vented, etc.	Date First Produced										Production Method		
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SOLD No Summary of Porous Zones (Include Aquisices): Show all important zones of porosity and consents thereof. Cored intervals and all drill-stem rests. including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Top Bottom Descriptions, Contents, etc. Name Top Mess. Depth	Size											•	
Show all important zones of peroxisty and contents thereof. Cored intervols and all drill-stem tests, including depth interval casted, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation		ition of Gas(Sold, used	l for fuel, ven	ted, etc.)								
tess, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess, Depth SALADO 975 2788 BARREN SALADO 975 3719 5719 5719 5719 5719 5719 5719 5719 5	30. Summa	ary of Porous	s Zones (I	nclude Aquifa	ers):			,		31. For	mation (Log) Mark	ers	
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DALADO 975 2788 BARREN SALADO 975 2788 SELLWARE 4366 4396 5310 OLIGAS TOP SALT 2788 SELL CANYON 4396 5310 OLIGAS DELAWARE 4366 4396 6719 OLIGAS DELAWARE 4366 4396 6719 0LIGAS DELAWARE 4366 4396 6719 0LIGAS DELAWARE 4396 6719 8278 OLIGAS DELAWARE 4396 6719 8278 OLIGAS DELAWARE 6719 8278 OLIGAS DELAWARE 6719 8279 6719 8279 6719 8279 6719 8279 6719 8279 6719 8279 6719 8279 6719 8279 6719 8279 6719 8279 6719 8279 671		Formation		Тор	Bottom		Descripti	ons, Contents,	etc.		Name		Meas. Depth
32. Additional remarks (include plugging procedure): Intermediate csg as follows: RiH w/ 102 jts 9-5/87 40# J-55 BTC csg & 5 jts 9-5/87 40# HCK-55 BTC csg, set @ 4407.87 Cement returned to surface measured in bbls. Formations Continued: FM Top Bottom Desc., Contents, etc. 1BSSS 9362' 9888' Oil/Gas 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #34/487 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COLD; sent to the Carly. Name (please print) REBECCA DEAL Title REGULATORY ANALYST Signature (Electronic Submission) Date 05/26/2016 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	BELL CAN CHERRY O BRUSHY O	YON CANYON CANYON	·	975 4366 4396 5310 6719	2788 4396 5310 6719 8278	BAI OIL OIL OIL	RREN /GAS /GAS /GAS /GAS		,	SAI TO DEI BEI CH BR	LADO P SALT LAWARE LL CANYON ERRY CANYON USHY CANYON		975 2788 4366 4396 5310 6719
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Formations Continued: FM Top Bottom Desc., Contents, etc. 1BSSS 9362' 9888' Oil/Gas 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 24. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #340487 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/08/2016 (16DW0030SE) Name (please print) REBECCA DEAL Title REGULATORY ANALYST Signature (Electronic Submission) Date 05/26/2016		٥.	•		in bbls.						•		
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of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S	S.C. Section	1001 and	Title 43 U.S.	C. Section 12	12, make it	a crime for	any person kno	owingly a	nd willfully t	o make to any depa	rtment or ag	ency

Additional data for transaction #340487 that would not fit on the form

32. Additional remarks, continued

2BSSSS 9888' 2BSSS Target 10,369'

Oil/Gas Oil/Gas