

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM20965

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: RKI EXPLORATION&PRODUCTION
 Contact: JESSICA M DEMARCE
 Email: JESSICA.DEMARCE@WPXENERGY.COM

3. Address: 3500 ONE WILLIAMS CENTER MD 35
 TULSA, OK 74172
 3a. Phone No. (include area code)
 Ph: 539-573-3521

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 175FNL 1310FEL 32.049255 N Lat, 103.898633 W Lon
 At top prod interval reported below FSL FEL
 At total depth 330FSL 404FEL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
 RDX FEDERAL COM 17- 40H
 9. API Well No.
 30-015-43634
 10. Field and Pool, or Exploratory
 ROSS DRAW; WOLFCAMP (GAS)
 11. Sec., T., R., M., or Block and Survey
 or Area Sec 17 T26S R30E Mer
 12. County or Parish
 EDDY
 13. State
 NM
 14. Date Spudded
 05/03/2016
 15. Date T.D. Reached
 06/03/2015
 16. Date Completed
 D & A Ready to Prod.
 08/01/2016
 17. Elevations (DF, KB, RT, GL)*
 3086 GL

18. Total Depth: MD 15471 TVD 9221
 19. Plug Back T.D.: MD 15382 TVD 10826
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 GAMMA RAY / ROP
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1106	1106			0	
12.250	9.625 HCL-80	40.0	0	6433	6433			0	220
8.750	7.000 P-110HC	29.0	2050	11272	11272			2050	
6.125	4.500 P-110HC	13.5	10064	15461	15461			10064	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP A	10639	10857	10851 TO 15347			
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10851 TO 15347	TOTAL FLUID 7,320,611 GALS; TOTAL PROPPANT 7,870,004 LBS

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/07/2016	08/15/2016	24	▶	877.0	3509.0	1754.0	47.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
27/64	SI	2650.0	▶	877	3509	1754	47	PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			▶					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		▶					

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #352711 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Pending BLM approvals will
 subsequently be reviewed
 and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				BELL CANYON	3519
				CHERRY CANYON	4614
				BRUSHY CANYON	5690
				BONE SPRING	8304
				WOLFCAMP A	10857

32. Additional remarks (include plugging procedure):
CONFIDENTIAL

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #352711 Verified by the BLM Well Information System.
For RKI EXPLORATION&PRODUCTION LLC, sent to the Carlsbad**

Name (please print) JESSICA M DEMARCE Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 09/27/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****