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APPROVED BY: Swen Thank TITLE Bus Open Spec-ad DATE 11-8-16	Treated perfs w/1500 gal 15% HCL acid & fraced w/29,437# 100 ;mesh & 331,638# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ MD2840'. PT csg to 4000 psi-OK. Perfed upper Yeso @ MD2480'-2809' w/30-0.42" holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/32,536# 100 mesh & 296,509# 40/70 Arizona sand in slick water. On 10/21/16, MIRUSU. Due to pressure, set 5-1/2" caping CBP plug @ 2450' & changed out frac valve w/production wellhead. Drilled CBPs @ MD2450', 2840', 3274', & 3760' & CO to PBTDMD4306'. On 11/3/16, landed ESP on 2-7/8" 6.5# L-80 tbg @ MD2513'. Released completion rig on 11/4/16. Bottom hole @ 330' FNL & 2303' FWL Spud Date: 8/27/16 Drilling Rig Release Date: 9/9/16
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APPROVED BY: Sween Sharp TITLE Dus Open Thec-Udu DATE 11-8-16	Treated perfs w/1500 gal 15% HCL acid & fraced w/29,437# 100 ;mesh & 331,638# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ MD2840'. PT csg to 4000 psi-OK. Perfed upper Yeso @ MD2480'-2809' w/30-0.42" holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/32,536# 100 mesh & 296,509# 40/70 Arizona sand in slick water. On 10/21/16, MIRUSU. Due to pressure, set 5-1/2" caping CBP plug @ 2450' & changed out frac valve w/production wellhead. Drilled CBPs @ MD2450', 2840', 3274', & 3760' & CO to PBTDMD4306'. On 11/3/16, landed ESP on 2-7/8" 6.5# L-80 tbg @ MD2513'. Released completion rig on 11/4/16. Bottom hole @ 330' FNL & 2303' FWL Spud Date: 8/27/16
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Conditions of Approval (if any):	Treated perfs w/1500 gal 15% HCL acid & fraced w/29,437# 100 ;mesh & 331,638# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ MD2840'. PT csg to 4000 psi-OK. Perfed upper Yeso @ MD2480'-2809' w/30-0.42" holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/32,536# 100 mesh & 296,509# 40/70 Arizona sand in slick water. On 10/21/16, MIRUSU. Due to pressure, set 5-1/2" caping CBP plug @ 2450' & changed out frac valve w/production wellhead. Drilled CBPs @ MD2450', 2840', 3274', & 3760' & CO to PBTDMD4306'. On 11/3/16, landed ESP on 2-7/8" 6.5# L-80 tbg @ MD2513'. Released completion rig on 11/4/16. Bottom hole @ 330' FNL & 2303' FWL Spud Date: 8/27/16