Office:	State of New Mexico		Form C-103
District 1	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 811'S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-32639
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			V-2678
87505			·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BIG WALT 2 STATE	
PROPOSALS.)			8. Well Number
I. Type of Well: Oil Well G	as Well Other		7
2. Name of Operator			9. OGRID Number
OXY USA WTP LP 3. Address of Operator		192463	
PO BOX 4294; HOUSTON, TX 77210		10. Pool name or Wildcat INDIAN BASIN UP PENN ASSOC	
	U		INDIAN BASIN OF FENN ASSOC
4. Well Location			
Unit Letter_M: 660 feet from the SOUTH line and 760 feet from the WEST line			
Section 2 Township 22S Range 24E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3958'			
12. Check Appropriate Box to Ir	idicate Nature of Notice, R	eport or Other D	ata
NOTICE OF INTE	ENTION TO:	i. Leud	SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUB			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
, · —	MULTIPLE COMPL	CASING/CEMEN	_
POLL OF ALTER CASING LI	NOT LIPTE COMPT	CASING/CEMEN	1 108
OTHER:		☑ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
ERMANDINED ON THE MARKER BOOK ACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the pattery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15,35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been cympleted, return this form to the appropriate District office to schedule an inspection.			
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SIGNATURE TITLE_ENVIRONMENTAL ADVISOR_DATE 11-7-16			
TYPE OR PRINT NAME _CASEY L SUMMERS E-MAIL: _casey_summers@oxy:com PHONE: _575-513-8289			
For State Use Only			
10000 DV // + 1 //		OM DIL AREAL	office DATE 11/9/16
Conditions of Approval (if any):			