	UNITED STATES PARTMENT OF THE INTE			OMB	M APPROVED NO. 1004-0135 es: July 31, 2010	
	UREAU OF LAND MANAGEM NOTICES AND REPORTS					
Do not use thi	s form for proposals to drill II. Use form 3160-3 (APD) fo		rtesia	5. Lease Serial No. NMJM911 6. If Indian, Allottee	e or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruction		THE SHOP	7. If Unit or CA/Ag	reement, Name and	
1. Type of Well ☐ Oil Well ⊠ Gas Well ☐ Oth	ner			8. Well Name and N EL PASO FEDE		
2. Name of Operator FASKEN OIL & RANCH LIMIT	Contact: ADD			9. API Well No. 30-015-21305	5-00-S1	
		Phone No. (include area code : 432-556-8661				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		•	11. County or Parish, and State			
Sec 3 T21S R26E Lot 3 660FNL 1980FWL			E		EDDY COUNTY, NM	
12. CHECK APPH	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, RE	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	ACTION		
Notice of Intent	🗖 Acidize	Deepen	🗖 Producti	ion (Start/Resume)	U Water Shu	
_	Alter Casing	Fracture Treat	🗖 Reclama	ation	🗖 Well Inte	
□ Subsequent Report	Casing Repair	New Construction	🗖 Recomp	lete	□ Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	☑ Tempora	arily Abandon		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f Fasken Oil and Ranch, Ltd. re Due to the oil prices, it is still r	ally or recomplete horizontally, give rk will be performed or provide the E l operations. If the operation results i pandonment Notices shall be filed on final inspection.) equests one last 6 month exter not economically viable for us	subsurface locations and meas and No. on file with BLM/BL in a multiple completion or rec ly after all requirements, inclu- nsion to the TA status for to recomplete the well lik	ured and true ver A. Required sub ompletion in a n ding reclamation the above w e we	rtical depths of all per osequent reports shall new interval, a Form 3 n, have been complete	rtinent markers and be filed within 30 d 8160-4 shall be filed	
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