Submit To Appropriate District Office Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> 811 S. First St., Artesia, NM 88210				State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division						Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-43306							
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505							 Type of Lease STATE FEE FED/INDIAN State Oil & Gas Lease No. 						
	-		-	RECO		ETION RE											
4. Reason for fili								7	5200		5. Lease Name or Unit Agreement Name						
	tes #1 through #31 for State and Fee wells only)					B BANKER 33 23S 28E RB 6. Well Number:											
C-144 CLOS #33; attach this an	nd the pla									/or	221H						
7. Type of Completion:																	
8. Name of Opera Matador Prod		omnan	v							9. OGRID 228937							
10. Address of O 5400 LBJ Fre	perator	•		TX 75240							11. Pool name or Wildcat CULEBRA BLUFF;WOLFCAMP, SOUTH (GAS)						
12.Location	Unit Ltr	S	ection	Township Range Lot			Lot	Feet from the			N/S Line Feet from 1		from the	he E/W Line County			
Surface:	Α		33	239	S	28E			771		N	384		E		EDDY	
BH:	D		33	235	3	28E			378		N	224		w		EDDY	
13. Date Spudded 04/19/2016	0	5/07/20			Date Rig 5/10/20	Released 16		16	Date Compl. 06/0		Image: Image and the image						
18. Total Measure TVD:10203			I	19. Plug Back Measured Depth 15136'				20	20. Was Directional Survey N Y					pe Electr SAMMA		ther Logs Run	
22. Producing Int 10743 - 1499				Top, Bo	tom, Na	me								• •			
23.						ING REC	ORD (ring							
CASING SI	ZE	W	EIGHT LB	/FT.	DEPTH SET			HOLE SIZE		-	CEMENTING REC		CORD	AMOUNT PULLED			
<u>13.375</u> 9.625			54.50 40.00	525 2691				17.5			500 855			0			
7.0			29.00	10664				8.75			970			0			
4.5			13.50	15136				6.125		500			0				
24.				TTOL	LINER RECORD					25.	5. TL ZE		UBING RECOR				
SIZE	TOP		BOTTO		TOM SACKS CEMEN		ENI S	SCREEN		SIZ			EPTHSE	1	PACK	EKSEI	
												+					
26. Perforation	record (i	nterval,	, size, and n	mber)							ACTURE, CE						
10743 - 14994'; 21 STAGES; 6 CLU			131EK3/0 HOLES PER (20.40				DEPTH INTERVAL 10743 - 14994'			AMOUNT AND KIND MATERIAL USED 12,848,480 LBS SAND (FRACTURE)							
								1074	3 - 14994								
20									TION								
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 06/06/2016 FLOWING PROD									-								
Date of Test Hours Tested C				Choke Size Prod'n For				Oil - Bbl Gas			s - MCF Water - B				Gas - (Dil Ratio	
06/14/2016				36/64 Test Period			515			6562	4208		127				
Flow Tubing Press.	e e			alculated 24- Oil - Bbl. Dur Rate 515				Gas - MCF 6562		Water - Bbl. 4208	Oil Gravity - API - <i>(Corr.)</i> 54.3		r.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By Joe Gonzalez																	
31. List Attachments LOGS																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																	
Signature 6	lua	M	onre	_	1	Name Ava Mo	onroe		Tit	le S	r. Engineering	Tech	nnician		Date	11/07/16	
E-mail Address amonroe@matadorresources.com																	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 6250' MD	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp TVD 459	Τ.	T. Wingate					
Т. КАЖК М. 7467	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				•				
							,	
					-			