Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District I i 1625 N. French Dr.		Energy, Minerals and Natural Resources						1 WELL	A DI	NO	Re	vised A	ugust 1, 2011				
District II 811 S. First St., Artesia, NM 88210										1. WELL API NO. 30-015-43817							
District III				Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV									Dr.		STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Francis		Santa Fe, N					3. State Oil &	k Gas	Lease No	0.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5 J N	y .	Turis A						
									5. Lease Name or Unit Agreement Name B BANKER 33 23S 28E RB								
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Numb	er:	-							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								226H									
7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR								R □ OTHER									
8. Name of Opera	ator		VER _	DEEP	DIIIIG	LIPLUUBACK	<u> </u>	DIFFERI	ENT RESERV	/OIR	9. OGRID						
Matador Prod		ompany		,		_					228937						
10. Address of O 5400 LBJ Fre	eeway, S	te. 1500, i	Dallas, T	X 7524	0		Ν	SL-	7419	'	11. Pool name or Wildcat CULEBRA BLUFF;WOLFCAMP, SOUTH (GAS)						
12.Location	Unit Ltr	Section	on	Township		Range	Lot		Feet from t	he	N/S Line	Feet	from the	E/W I	ine	County	
Surface:	Τ	3	3 -	23	3	28E	1881'			N	145'		E		EDDY		
вн:	Ш	3	33	23	S	28E			2243'		N		24 4'	W		EDDY	
13. Date Spudded 07/20/16	i 14. D	ate T.D. Re 08/02/16		15. I	Oate Rig 08/05	Released 5/16		. 10	5. Date Compl 08/2		(Ready to Prod	luce)	F	RT, GR, e	tc.) 3	and RKB, 063' GR	
18. Total Measur TVD:9527';				19. I		k Measured Dep 14333'	th	20). Was Direct	iona Y	l Survey Made?	,		pe Electri SAMMA	ic and O	ther Logs Run	
22. Producing Int 9957 - 1420			pletion - 1	Гор, Во	tom, Na	mę		•		•							
23.					CAS	ING REC	OR	D (Rep	ort all sti	ring	gs set in w	ell)					
CASING SI	ZE	WEIG	HT LB./I	FT.		DEPTH SET		Ĥ	OLE SIZE		CEMENTIN		CORD	AN	OUNT	PULLED	
13.375 9.625			54.50	545'				17.5			501 887			0			
7.625			10.00 29.70	•		2703' 8937'			12.25 8.75		700				0		
7.0			29.00			9982'	_		8.75		1		-		0	<u></u>	
5.5 4.5			20.00 13.50			8820' 14333'			6.125 6.125		505 Tapered Pr	od S	String		0		
24.					LINE	ER RECORD				25.	T	UBI	NG REC				
SIZE	TOP	_	BOT	TOM		SACKS CEMI	ENT	SCREE	N .	SIZ	<u>'E</u> 	DI	EPTH SE	T	PACK	ER SET	
			_									+					
26. Perforation	record (ii	nterval, size	e, and nur	nber)		<u>.</u>		27. A(CID, SHOT.	FR	ACTURE, CE	MEN	NT, SOU	EEZE, I	ETC.		
26. Perforation record (interval, size, and number) 9957 - 14208'; 21 STAGES; 6 CLUSTERS/6 HOLES PER @0.40" 27. ACID, SHOT, FR DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED									
							9957	7 - 14208' 12,7		12,751,900 LBS SAND (FRACTURE)							
20							DD	ODUC	CTION		1						
28. Date First Produc	ction		Product	ion Met	hod (Flo	wing, gas lift, pt)	Well Status	(Pro	d. or Shu	t-in)		·······	
08/29/16	,	· · · · · · · · · · · · · · · · · · ·	FLOW	/ING				•			PROD	`					
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl					ol I		s - MCF	1	ater - Bb		ľ	Oil Ratio					
09/06/16	24			/64							42	5210 2030					
n l					Water - Bbl. 4208	Oil Gravity - API - (Corr.) 46.2											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By Joe Gonzalez																	
31. List Attachments LOGS																	
32. If a temporary	y pit was i	used at the	well, atta	ch a plat	with the	e location of the	temp	orary pit.					_				
33. If an on-site b	ourial was	used at the	well, rep	ort the e	xact loc	ation of the on-s	ite bu	ırial:							-		
I hereby certij	fy that ti	he inform	ation si	hown o			forn	n is true	and compl	ete	Longitude to the best o	f my	knowle	dge and		D 1927 1983 f	
Signature (ava	Mo	no		ŀ	Printed Name Ava Mo	onroe)	Tit	le S	r. Engineering	Tech	nnician		Date	11/09/16	
E-mail Address amonroe@matadorresources.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison_				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 6250' MD	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp TVD: 9587'	T	T. Wingate					
T. PSXX MD 9444'	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

1 1. 01500 (Bough 0)		1.1 Cimian	i i
			OIL OR GAS SANDS OR ZONE
No. 1, from	to		to
No. 2, from	to		tot
ŕ		PORTANT WATER SANDS	
Include data on rate o	f water inflow and elevation t	o which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
•		ECORD (Attach additional sheet if	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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