Date: 11/16/2016

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Phone: 432-687-7631

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., District III	IM 8821)	Oil Conservation Division					Submit one copy to appropriate District Office					
1000 Rio Brazos	ec, NM 8	7410									AMENDED REPORT		
1220 S. St. Francis Dr., Santa Fe. NM 87505 Santa Fe, NM 87505													
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address 2 OGRID Number													
Operator n				ille BLVD	Midland	l, TX 79706	² OGRID Number 4323						
										Filing Code/ Effective Date NW			
⁴ API Number						3-06 S263319P;	9P; Bone Spring			⁶ Pool Code : 97955			
7 Property C			8 Property Name							° Well Number			
314		•			Salado Draw 2	29 26 33 FED COM				004H			
	rface I					ln	e North/South Line		E-484	T4	(\$874)?		
Ul or let no.	Section 29	ction Township 29 26S		Range 33E	Lot Idn	Feet from the 200	North/South Line North		Feet from the 1358			e County Lea	
11 Bottom Hole Location										·····			
UL or lot no	Section	1 Town	nship	Range	Lot Idn	Feet from the	1	line	Feet from the	1	West line	!	
F	32	20	5S	33E		383	South		2317		West	Lea	
Lse Code				14 Gas Co Da		¹⁵ C-129 Perr	ermit Number		C-129 Effective Date		17 C-	¹⁷ C-129 Expiration Date	
III. Oil and Gas Transporters													
18 Transporter 19 Transporter Name 20 O/G/												²⁰ O/G/W	
OGRID and Address							dress						
·										OIL			
	Western PipeLine										E. P. CORN.		
1												GAS	
An							darko						
							·		·				
737 ***	0	•	.			·····		·······			10000		
IV. Well 21 Spud Da		eady l		T	²³ TD	²⁴ PBTD		25 Perforat	ions	ons 26 DHC, MC			
10/07/201			5/11/2016		16619		16550		9587-16-	402			
27 Hole Size				²⁸ Casing	& Tubin	g Size	²⁹ Depth Set		t	30 6		Sacks Cement	
17.5			13.375 & 2 7/8			8	804			1005			
12.25			9.625 & 2 7/8		8 4842					1518			
8.75			5.5 & 2.7/8				16551			2260			
V. Well Test Data												······································	
³¹ Date New 06/18/201						i i		Lengti IR	h 35 Ti	35 Tbg. Pressure 404		³⁶ Csg. Pressure 1195	
³⁷ Choke Size 46/64"			³⁸ Oil 438		,19	Water 1572	40 Gas 636					⁴¹ Test Method Flowing	
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION						
been complied complete to the	I that the	: infor	mation giv	en above	is true and		,						
Signature:	I m	54	S		F	Approved by:							
Printed name: Dorian Chuentes							Title: Aug Dies adu						
Title: Regulatory Specialist							Approval Date:						