

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-62781
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1952
7. Lease Name or Unit Agreement Name Sunfish State
8. Well Number 1
9. OGRID Number 001092
10. Pool name or Wildcat Foor Ranch; San Andres (Gas) (97503)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Armstrong Energy Corporation

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
 Section 32 Township 9S Range 27E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3925' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Recompletion

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- ~~1. Set CIBP @ 6350' and cap with 35' cement~~
- ~~2. Perforate Wolfcamp intervals from 5853' - 5890'~~
- ~~3. Acidize w/ 4000 gals 15% NEEF acid w/ 72 ball sealers, max pressure 5,000 psi~~
- ~~4. Swab to recover load and test. Evaluate for further stim. If production is economic, connect to sales line.~~
- ~~5. If production is uneconomic, set CIBP @ 5800' and cap with 35' cement.~~
- ~~6. Perforate Basal Abo @ 5515' - 5520'~~
- ~~7. Acidize, swab to recover load, and test.~~
8. If production is uneconomic, set CIBP @ 5460' and cap with 35' cement.
9. Spot 30bbl 9.5PPG mud and set CIBP @ 4875' at top of Abo and cap with 35' cement
10. Perforate @ 2600' and squeeze 340sx cement behind pipe and tie into surface/production annulus.
11. Perforate and test San Andres @ 2080' - 2115' and 2229' - 2257'.
12. Acidize, swab to recover load, and test.

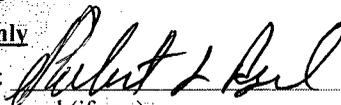
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Manager DATE 11/21/16
 Type or print name Kyle S. Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: (575) 625-2222

For State Use Only

APPROVED BY:  TITLE COMPLIANCE OFFICER DATE 11/22/16
 Conditions of Approval (if any):