

Office

District I - (575) 393-6161

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District II - (575) 748-1283

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District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Oil, Gas, and Natural Resources

NO. 1 CONSERVATION
ARTESIA DISTRICT
NOV 21 2016
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-015-27297
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. State 648
7. Lease Name or Unit Agreement Name East Millman Unit
8. Well Number 191
9. OGRID Number 019958
10. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O Box 2249, Wichita Falls, TX 76307

4. Well Location
Unit Letter A : 10 feet from the North line and 10 feet from the East line
Section 22 Township 19S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3431' KB; 3425' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: MIT and TA Status Request ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached a witness inspection report from Mr. Richard Inge indicating his witnessing of the mechanical integrity test performed on the East Millman Unit No. 191 on November 8, 2016. The 2 3/8" tubing - 4" liner annulus was tested to 500 psig for 30 minutes resulting in a successful test. Stephens & Johnson Operating Co. respectfully requests a Temporary Abandonment status for a period of 2 years for the subject well. During this time, it is planned to convert this well to a water injection well. Please find attached a wellbore schematic showing the tubular configuration and location of a packer located at a depth of 1616' above perforations located at 1684'-1886' and 1996'-2352'.

Spud Date:

Rig Release Date:

Temporary Abandoned Status Approved
Until 6/1/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 11-17-2016

Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net PHONE: 940-723-2166

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 11/21/16
 Conditions of Approval (if any):

East Millman Unit

WELL No. 191

Millman Yates-SR-QN-GB-SA East

FIELD

Oct 12, 2016

DATE

PRESENT COMPLETION ☒

SUGGESTED COMPLETION ☐

WELL CLASS ☐

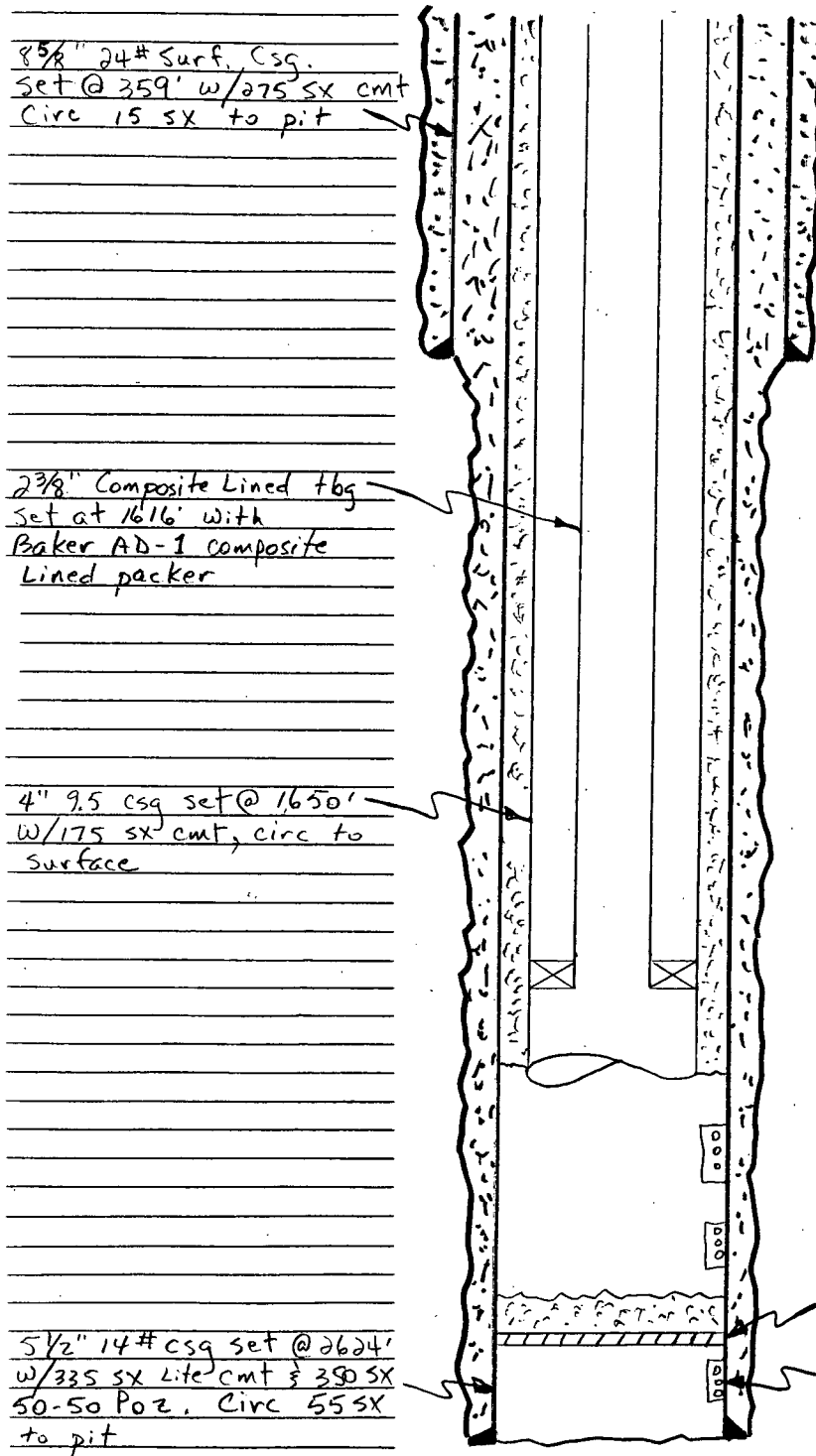
KB ELEVATION 3431'

DF ELEVATION ☐

GL ELEVATION 3425'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION



8 5/8" 24# Surf. Csg.
Set @ 359' w/ 275 SX cmt
Circ 15 SX to pit

2 3/8" Composite Lined tbg
Set at 1616' with
Baker AD-1 composite
Lined packer

4" 9.5 csg set @ 1650'
w/ 175 SX cmt, circ to
surface

5 1/2" 14# csg set @ 2624'
w/ 335 SX Lite cmt & 350 SX
50-50 Poz. Circ 55 SX
to pit

Perforations: 1684'-1886';
1996'-2352'

CIBP set @ 2378'
w/ cmt on top of PATB 2360'

San Andres Perfs:
2402'-2495'

PBTD - 2360'

TD - 2625'