

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43319
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No. L0-3853-0006
3. Address of Operator PO Box 5270, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Wild Turkey 36/35 B2AB St Com
4. Well Location Unit Letter <u>A</u> : <u>500</u> feet from the <u>North</u> line and <u>185</u> feet from the <u>East</u> line Section <u>36</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3103' GL		9. OGRID Number <u>14744</u>
		10. Pool name or Wildcat Palmillo; Bone Spring, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Casing Alteration



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mewbourne Oil Company has an approved APD for the above well. MOC would like to change the 9 5/8" casing setting depth to 1000'.

Cementing would be as follows: Lead w/ 80 sx Class C w/ yield 2.12 cuft/sk @ 12.5 ppg. Tail w/ 200 sx Class C w/ yield 1.34 cuft/sk @ 14.8 ppg. TOC @ 0'. 25% excess.

MOC also requests approval to change the 7" x 5 1/2" split production casing to 7" production casing set @ 7805' & a 4 1/2" liner set @ TD (14,560') with top @ 7045'.

Cement 7" production csg as follows: Lead w/ 405 sx Class C w/ yield 2.12 cuft/sk @ 12.5 ppg. Tail w/ 400 sx Class H w/ yield 1.18 cuft/sk @ 15.6 ppg. TOC @ 800'. 25% excess.

Cement 4 1/2" liner as follows: 305 sx Class C w/ yield 2.97 cuft/sk @ 11.2 ppg. TOC @ 7045'. 25% excess.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S/ TITLE Engineer DATE 12/9/2015

Type or print name Andy Taylor E-mail address: ataylor@mewbourne.com PHONE: (575) 393-5905

For State Use Only

APPROVED BY Karen Sharp TITLE Bus Oper Spec - Adv DATE 12-13-16

Conditions of Approval (if any):