Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103			
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-43844			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	6.	State Oil & Gas Lease No.			
87505						
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name CEDAR CANYON 16 STATE			
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			Well Number 33H			
2. Name of Operator OXY USA INC.			OGRID Number 16696			
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710			10. Pool name or Wildcat Pierce Crossing Wolfcamp			
4. Well Location						
Unit Letter A: 402	feet from the NORTH line a	nd 1123 feet from th	ne <u>EAST</u> line			
Section 16	Township 24S	Range 29E	NMPM County EDDY			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
A SHE AND SHE	2927' GR					
12 Charle A	ppropriate Box to Indicate N	atura of Notice Don	ort or Other Date			
12. Check A	ppropriate box to indicate in	ature of Notice, Kep	of of Other Data			
NOTICE OF IN	TENTION TO: PLUG AND ABANDON □	SUBSEC	QUENT_REPORT OF:			
PERFORM REMEDIAL WORK	☐ ALTERING CASING ☐					
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DRILLIN CASING/CEMENT JOI	<del></del>			
DOWNHOLE COMMINGLE	MOETIFEE COMPL	CASING/CEMENT JOI	2 🖾			
CLOSED-LOOP SYSTEM						
OTHER:		OTHER:				
	eted operations. (Clearly state all prk). SEE RULE 19.15.7.14 NMAC		e pertinent dates, including estimated date			
proposed completion or reco		. For Muniple Complet	ions. Attach wendore diagram of			
proposes completion of rec						
10/16/16 drill 9-7/8" hole to 9975'						
			eld followed by 168sx (48bbl) PPC w/			
			aru DVT and circ 280sx (130bbl) cmt additives 12.9ppg 1.69 yield followed			
by 182sx (43bbl) PPC w/ additive:						
surface, WOC. 10/24/16 RUWL RIH w/ temp survey, TOC @ 45', obtained approval from NMOCD to move forward. Install						
pack-off, test to 5000# for 10min, good test. RU BOP, test @ 250# low 5000# high. RIH & tag DVT, drill out DVT, test casing to 3600# for 30 min, good test. Drill new formation to 9985', perform FIT test EMW=12.5ppg, good test.						
casing to 3600# for 30 min, good	test. Drill new formation to 998	o, perform FIT test EN	w=12.5ppg, good test.			
10/26/16 Drill 6-3/4" hole to 14695	5'M 10033'V 10/31/16. RIH w/ 4	-1/2" 13.5# P110 DQ>	Kliner csg @ 14678', TOL @ 9841'.			
		es 13.2ppg 1.66 yield.	Install packoff, test to 7000#, good			
test. Install night cap, ND BOP. F	D Rel Rig 11/03/16.		NM OIL CONSERVATION			
			ARTESIA DISTRICT			
- T T			DEC 1 2 2016			
Spud Date: 10 1/16	Rig Release Da	ite:   11/3/16	32012 2010			
	<del></del>		RECEIVED			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
ΔΔA	10 May and somplete to the bi					
(XMX)	_					
SIGNATURE	TITLE_Regu	latory Coordinator	DATE12/7/16			
Type or print nameJana Mendiola	E-mail address:jan	alyn_mendiola@oxy.com	m PHONE: <u>432-685-5936</u>			

<u>District II</u> – (575) 748-1283	OH CONCEDIATIO	N DIVICION	30-015-43844	-43844		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, INIVI e	37303	6. State Oil & Gas	Lease No.		
87505		· · · · · · · · · · · · · · · · · · ·				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CEDAR CANYON	16 STATE		
PROPOSALS.)			8 Well Number	8. Well Number 33H		
Type of Well: Oil Well			9. OGRID Number			
2. Name of Operator OXY USA INC.			9. OGRID Number	9. OOKID IValliber 10090		
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710			10. Pool name or W	10. Pool name or Wildcat		
			Pierce Crossing Wolfcamp			
4. Well Location			<del></del>			
Unit Letter A: 402	feet from the NORTH line	and 1123 feet f	rom the <u>EAST</u> lin	ne		
Section 16	Township 24S	Range 29E	NMPM	County EDDY		
	11. Elevation (Show whether Di		·.)			
A SHOP OF SHIP	2927' G	<u>R</u>				
12 (1 1 4	' · D · T · I' · · I	AT . CAT .!	D . O.1 D			
12. Check A <sub>1</sub>	ppropriate Box to Indicate I	Nature of Notice,	, Report or Other L	vata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				ORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DF	COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB ⊠			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM  OTHER:	Г	OTHER:	П			
13. Describe proposed or comple	eted operations. (Clearly state all		nd give pertinent dates.	including estimated date		
	k). SEE RULE 19.15.7.14 NMA					
proposed completion or reco	mpletion.	•	•	-		
40/40/40 1:11 0 7/07 1:1-1- 00751	40/00/40 BULG - 4.7 5/07 00	7# LOO DTO	@ 0000! D\# @ 000	201 400 6 2000		
10/16/16 drill 9-7/8" hole to 9975' 1 pump 30bbl FW spacer then cmt v						
additives 13.2ppg 1.61 yield, no cr						
to surface, pump 2 <sup>nd</sup> stage: 50BFV						
by 182sx (43bbl) PPC w/ additives	14.8ppg 1.33 yield, drop can	cellation plug, pres	ssure up & close DV	T, no cement to		
surface, WOC. 10/24/16 RUWL R						
pack-off, test to 5000# for 10min, g casing to 3600# for 30 min, good t						
casing to 3000# for 30 min, good to	est. Dilli flew formation to 390	oo, penomi i i te	551 LIVIV - 12.5ppg, g	Jou lest.		
10/26/16 Drill 6-3/4" hole to 14695	'M 10033'V 10/31/16. RIH w/	4-1/2" 13.5# P110	DQX liner csg @ 14	4678', TOL @ 9841'.		
Pump 40BFW spacer then cmt w/		ves 13.2ppg 1.66	yield. Install packoff	, test to 7000#, good		
test. Install night cap, ND BOP. Ri	D Rel Rig 11/03/16.		N	M OIL CONSERVATIO		
			200	ARTESIA DISTRICT		
1 1				<del></del>		
Spud Date: 10 1/16	Rig Release D	Date: 1/2	5/16	DEC 1 2 2016		
			1			
				RECEIVED		
I hereby certify that the information al	bove is true and complete to the	best of my knowled	ge and belief.			
$\wedge \wedge \wedge$						
SIGNATURE CONTINUE	TITLE Red	ulatory Coordinator	DATE	12/7/16		

For State Use Only

APPROVED BY: Wew A kurp

TITLE Dus Oper Adv DATE 12-13-16

Conditions of Approval (if any):