Office	State of Ne		Form C-1	
District I (575) 393-6161	Energy, Minerals and	l Natural Resources	Revised July 18, 20 WELL API NO.	113
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-015-37604	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	\neg
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	1
<u>District IV</u> – (505) 476-3460	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				ľ
87505 SUNDRY NOT	ICES AND REPORTS ON W	/FLLS	7. Lease Name or Unit Agreement Name	-
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			1	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-	-101) FOR SUCH	Longview Deep Federal 31	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 31		
2. Name of Operator			9. OGRID Number 246289	
RKI Exploration & Production, L 3. Address of Operator	.LC		10. Pool name or Wildcat	\dashv
3500 One Williams Center MD 3	35. Tulsa. OK 74172		10. Foot hame of windcat	
4 Well Location				-
Unit Letter :	1980 feet from the FSI	L 1ine and	feet from the FWL lin	.e
Section 31	Township 22S	Range 29E	NMPM County Eddy	
	11. Elevation (Show wheth	er DR, RKB, RT, GR, etc.		
	3137'			
10 (1)		. 31	D. O.I. D.	
12. Check A	Appropriate Box to Indic	ate Nature of Notice,	Report or Other Data	
NOTICE OF IN	NTENTION TO:	SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				
TEMPORARILY ABANDON			ILLING OPNS.□ PAND A □	
PULL OR ALTER CASING	MULTIPLE COMPL] CASING/CEMEN	IT JOB 🔲	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_	TUED. Prod	uction Data from Remedial Work	د
OTHER:	lated operations (Clearly ste		ad give pertinent dates, including estimated	=
			empletions: Attach wellbore diagram of	Jaic
proposed completion or rec		in the fact of the top to the	mprotterio. Tittadia Wencord diagram of	
Place find production	n data included for the rome	adial work as malated ()	//E/2016 10/21/2016	
Date new oil: 11/26/20	n data included for the reme	ediai work completed 9	/10/2010-10/31/2010	
Gas delivery date: 11				
Test date: 11/26/2016				
Test length: 24 hrs				
Tbg pressure: 220				
Csg pressure: 0				
Choke size: 64 Oil: 24.98 bbls				
OIL 74 90 DDIS				
Water: 0 bbls				
			±	
Water: 0 bbls Gas: 31.9 McF Test Method: P			±	
Water: 0 bbls Gas: 31.9 McF	Rig Rele	ase Date:	•	
Water: 0 bbls Gas: 31.9 McF Test Method: P	Rig Rele	ase Date:	+	
Water: 0 bbls Gas: 31.9 McF Test Method: P Spud Date: 4/7/2012				
Water: 0 bbls Gas: 31.9 McF Test Method: P				
Water: 0 bbls Gas: 31.9 McF Test Method: P Spud Date: 4/7/2012	above is true and complete to	the best of my knowledg	ge and belief.	
Water: 0 bbls Gas: 31.9 McF Test Method: P Spud Date: 4/7/2012	above is true and complete to			
Water: 0 bbls Gas: 31.9 McF Test Method: P Spud Date: 4/7/2012 I hereby certify that the information SIGNATURE Ashlee Fechin	above is true and complete to	the best of my knowledge Regulatory Specialist	DATE 11/28/2016	
Water: 0 bbls Gas: 31.9 McF Test Method: P Spud Date: 4/7/2012 I hereby certify that the information SIGNATURE 5 Method: A	above is true and complete to	the best of my knowledge Regulatory Specialist	ge and belief. DATE 11/28/2016	
Water: 0 bbls Gas: 31.9 McF Test Method: P Spud Date: 4/7/2012 I hereby certify that the information SIGNATURE Ashlee Fechin Type or print name For State Use Only	above is true and complete to	the best of my knowledge Regulatory Specialist	DATE 11/28/2016 PHONE: 539.573.02	
Water: 0 bbls Gas: 31.9 McF Test Method: P Spud Date: 4/7/2012 I hereby certify that the information SIGNATURE Ashlee Fechin Type or print name	above is true and complete to	the best of my knowledge Regulatory Specialist	DATE 11/28/2016	