

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA NMOCD

DEC 1 2016
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. Lease Serial No.
NMNM22634 **BHL NMNM 021767**

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **RKI EXPLORATION AND PRODUCTION** Contact: JESSICA DEMARCE
Email: Jessica.demarce@wpenergy.com

3. Address **3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172** 3a. Phone No. (include area code) Ph: 539-573-3521

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Sec 22 T26S R29E Mer 250FSL 1840FEL**
At top prod interval reported below **Sec 22 T26S R29E Mer**
At total depth **231 FNL 1855FEL**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **NMNM132959**

8. Lease Name and Well No. **EAST PECOS FEDERAL COM 22- 6H**

9. API Well No. **30-015-42281**

10. Field and Pool, or Exploratory **UNDESIGNATED**

11. Sec., T., R., M., or Block and Survey or Area **Sec 22 T26S R29E Mer**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **12/16/2015** 15. Date T.D. Reached **01/12/2016** 16. Date Completed D & A Ready to Prod. **03/04/2016**

17. Elevations (DF, KB, RT, GL)* **2881 GL**

18. Total Depth: MD **13251** TVD **8675** 19. Plug Back T.D.: MD **13197** TVD _____ 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GAMMA RAY / ROP**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	382		400		0	
12.250	9.625 HCL-80	40.0	0	6664		2775		0	
8.750	5.500 HCP-110	20.0	0	13287		1380		4800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	13193	4873						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9073	13187	9073 TO 13187			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9073 TO 13187	314,000# 2/40 WHITE SAND; 46,000# 20/40 CRC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/04/2016	03/14/2016	24	→	606.0	834.0	1357.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	SI	680	→	606	834	1357	726	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
DEC 8 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #354604 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation was due 09/14/2016.
Some attachments not printed. to large for file.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				BELL CANYON	2954
				CHERRY CANYON	4044
				BRUSHY CANYON	5026
				BONE SPRING	6672
				BASE BS LS/TOP AVALON	6749
				BONE SPRING 1ST SS	7591
				BONE SPRING 2ND SS	8481

32. Additional remarks (include plugging procedure):
CONFIDENTIAL

BHL , NMNM21767

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #354604 Verified by the BLM Well Information System.
For RKI EXPLORATION AND PRODUCTION, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/07/2016 ()**

Name (please print) JESSICA DEMARCE Title REGULATORY TECH

Signature _____ (Electronic Submission) Date 10/13/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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