

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**NM OIL CONSERVATION DISTRICT** of New Mexico  
ARTESIA DISTRICT, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

NOV 30 2016

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

RECEIVED

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA Inc P.O. BOX 50250 Midland, TX 79710		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-015-43854		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>5</sup> Pool Name Wolfcamp	<sup>6</sup> Pool Code 98202	
<sup>7</sup> Property Code: 316483	<sup>8</sup> Property Name: Patton MDP1 18 Federal	<sup>9</sup> Well Number: 6H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	18	24S	31E		150	North	505	East	Eddy

**<sup>11</sup> Bottom Hole Location**      Top Perf- 560 FNL 530 FEL      Bottom Perf- 341 FSL 504 FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	18	24S	31E		45	South	500	East	Eddy

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F	<sup>14</sup> Gas Connection Date: TBD	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC)	O
371058	ETC FIELD SERVICES LLC	G

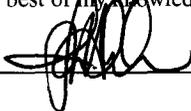
**IV. Well Completion Data**

<sup>21</sup> Spud Date 8/15/16	<sup>22</sup> Ready Date 11/20/16	<sup>23</sup> TD 16441'M 11613'V	<sup>24</sup> PBDT 16308'M 11613'V	<sup>25</sup> Perforations 11759-16145'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
20"	16"	700'		800	
13-1/2"	10-3/4"	4290'		1835	
9-7/8"	7-5/8"	11972'		2400	
6-3/4"	4-1/2"	10828-16359'		540	

**V. Well Test Data**

<sup>31</sup> Date New Oil 11/24/16	<sup>32</sup> Gas Delivery Date TBD	<sup>33</sup> Test Date 11/29/16	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure ---	<sup>36</sup> Csg. Pressure 3350
<sup>37</sup> Choke Size 19/64	<sup>38</sup> Oil 297	<sup>39</sup> Water 2279	<sup>40</sup> Gas 1116	<sup>41</sup> Test Method F	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:



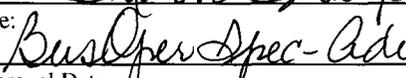
Printed name:  
Jana Mendiola  
Title:  
Regulatory Coordinator

E-mail Address:  
janalyn\_mendiola@oxy.com

Date: 11/29/16      Phone: 432-685-5936

OIL CONSERVATION DIVISION

Approved by: 

Title: 

Approval Date: 12-12-16

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM89819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
PATTON MDP1 18 FEDERAL 6H

9. API Well No.  
30-015-43854

10. Field and Pool, or Exploratory  
WOLFCAMP

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INC. Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T24S R31E NENE 150FNL 505FEL  
32.224057 N Lat, 103.809539 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/18/16 drill 13-1/2" hole to 4300', 8/20/16. RIH & set 10-3/4" 45.5# J-55 csg @ 4290', pump 40BFW spacer w/ red dye then cmt w/ 1320sx (440bbl) PPC w/ additives 12.9ppg 1.87 yield followed by 370sx (88bbl) PPC w/ additives 14.8ppg, 1.33 yield, no cmt to surface. 8/21/16, Notified BLM of no cmt to surface & intent to run temp survey. 8/22/16 RIH w/ temp survey, TOC @ 380', contacted BLM & obtained verbal approval to perform 1" cmt top job. RIH w/ 1" tbg, cmt w/ 145sx (35bbl) 14.8ppg, 1.36 yield, circ 18sx (6bbl) to surface. Pack-off wellhead to 3600# & test casing slips packoff to 1600#, good test. RIH & tag cmt @ 4198', pressure test csg to 2000# for 30 min, good test. Drill new formation to 4310', perform FIT test EMW=13.0ppg.

8/23/16 drill 9-7/8" hole to 11985', 9/10/16, PU coring tool, cut cores from 8815-8839', 10028-10118', 10215-10305', 11549-11639', LD coring tool. RIH w/ logs. 9/17/16 RIH w/ 7-5/8" 29.7# L-80 csg @ 11972', DVT @ 6206', ACP @ 6228'. Pump 27BFW tune spacer w/ red dye then cmt w/

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #355912 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 10/26/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #355912 that would not fit on the form

### 32. Additional remarks, continued

1230sx (679bbl) PPC w/ additives 10.2ppg 3.1 yield followed by 450sx (133bbl) PPC w/ additives 13.2ppg, 1.66 yield, no cmt to surface, open DVT w/ 1100#, circ, pump 2nd stage cmt as follows: Pump 30BFW tune spacer then 520sx (287bbl) PPC w/ additives 10.2ppg, 3.1 yield, followed by 200sx (47bbl) PPC w/ additives 14.8ppg, 1.33 yield, circ 62sx (34bbl) cmt to surf, drop cancellation plug, pressure up to 1400# & close DVT, WOC. Install packoff, test to 5000#. RIH & tag DVT, drill out DVT, test casing to 4300# for 30 min, good test. Drill new formation to 11995', perform FIT test EMW=15.3ppg, good test.

9/21/16 drill 6-3/4" pilot hole to 13730' 9/23/16, condition hole, cut cores from 12028-13645', RIH w/ logs. Pump cmt plug w/ 204sx (43bbl) ) 50/50 Poz/H cmt 15.6ppg 1.2 yield from 13720-12944', then pump 204sx (43bbl) 50/50 Poz/H cmt 15.6ppg 1.19 yield from 12944-12253', followed by 190sx (40bbl) 50/50 Poz/H cmt 15.6ppg 1.2 yield from 12253-11366', TOOH, WOC. RIH & tag TOC @ 11366'. 9/28/16 RUWL RIH w/ logs & set CIBP @ 11079', RD WL. RIH & set whipstock @ ~11049', mill window from 11027-11060'. Kickoff lateral @ 11061', drill to 16441'M 11613'V, 10/12/16. 10/14/16 RIH & retrieve whipstock, POOH. RIH w/ 4-1/2" 13.5# P110 DQX liner csg @ 16359', TOL @ 10828'. Pump 40BFW spacer then cmt w/ 540sx (160bbl) PPC w/ additives 13.2ppg 1.66 yield. Install packoff, test to 7000#, good test. Install night cap, test to 10000#, good, ND BOP. RD Rel Rig 10/17/16.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM89819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
PATTON MDP1 18 FEDERAL 6H

2. Name of Operator  
OXY USA INC. Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

9. API Well No.  
30-015-43854

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5936

10. Field and Pool or Exploratory Area  
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 18 T24S R31E NENE 150FNL 505FEL  
32.224057 N Lat, 103.809539 W Lon

11. County or Parish, State  
  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 10/24/16, RIH & clean out to PBDT @ 16308', pressure test csg to 9500# for 30 min, good test. RIH & perf @ 16145-15958, 15898-15711, 15651-15464, 15404-15217, 15157-14970, 14910-14723, 14663-14476, 14416-14229, 14169-13982, 13922-13735, 13675-13488, 13428-13241, 13181-12994, 12934-12747, 12687-12505, 12440-12253, 12193-12006, 11946-11759' Total 432 holes. Frac in 18 stages w/ 3720066g Slick Water + 6006g 15% HCl acid + 1672776g crosslink + 1843758g linear gel w/ 6545760# sand, RD Schlumberger 11/16/16. RIH & clean out, flow to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #359150 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 11/29/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

*Pending BLM approvals will subsequently be reviewed and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Department or agency of the United

NOV 30 2016

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator OXY USA INC.			Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		
3. Address P.O. BOX 50250 MIDLAND, TX 79710			3a. Phone No. (include area code) Ph: 432-685-5936		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface NENE 150FNL 505FEL 32.224057 N Lat, 103.809539 W Lon  At top prod interval reported below NENE 560FNL 530FEL  At total depth SESE 45FSL 500FEL 32.210576 N Lat, 103.809057 W Lon			8. Lease Name and Well No. PATTON MDP1 18 FEDERAL 6H		
14. Date Spudded 08/15/2016			15. Date T.D. Reached 10/17/2016		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/20/2016			9. API Well No. 30-015-43854		
18. Total Depth: MD 16441 TVD 11613			19. Plug Back T.D.: MD 16308 TVD 11613		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory WOLFCAMP		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GEMTWAVESONIC/AHVASGR/GE/CL/GR/BVACTR/VAS/MR/LMI			11. Sec., T., R., M., or Block and Survey or Area Sec 18 T24S R31E Mer		
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3526 GL			17. Elevations (DF, KB, RT, GL)* 3526 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000 J55	84.0	0	700		800	205	0	
13.500	10.750 J55	45.5	0	4290		1835	563	0	
9.875	7.625 L80	29.7	0	11972	6206	2400	1146	0	
6.750	4.500 P110	13.5	10828	16359		540	160	10828	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11759	16145	11759 TO 16145	0.420	432	ACTIVE
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
11759 TO 16145	W/ 3720066G SLICK WATER + 6006G 15% HCL ACID + 1672776G CROSSLINK + 1843758G LINEAR GEL

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/24/2016	11/29/2016	24	→	297.0	1116.0	2279.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
19/64	SI	3350.0	→	297	1116	2279	3758	POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

Pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4304	5090	OIL, GAS, WATER	RUSTLER	604
CHERRY CANYON	5091	6532	OIL, GAS, WATER	SALADO	967
BRUSHY CANYON	6533	8139	OIL, GAS, WATER	CASTILE	3095
BONE SPRING	8140	9599	OIL, GAS, WATER	DELAWARE	4273
2ND BONE SPRING	9600	10297	OIL, GAS, WATER	BELL CANYON	4304
3RD BONE SPRING	10298	11583	OIL, GAS, WATER	CHERRY CANYON	5091
WOLFCAMP	11584	11613	OIL, GAS, WATER	BRUSHY CANYON	6533
				BONE SPRING	8140

32. Additional remarks (include plugging procedure):  
FORMATION (LOG) MARKERS CONTD:

2ND BONE SPRING 9600' MD  
3RD BONE SPRING 10298' MD  
WOLFCAMP 11584' MD

COMMENTS:

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #359151 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad**

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission) Date 11/29/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #359151 that would not fit on the form**

**32. Additional remarks, continued**

9/21/16 drill 6-3/4" pilot hole to 13730', condition hole, cut cores from 12028-13645', RIH w/ logs. Pump cmt plug w/ 204sx (43bbl) 50/50 Poz/H cmt from 13720-12944', then pump 204sx (43bbl) 50/50 Poz/H cmt from 12944-12253', followed by 190sx (40bbl) 50/50 Poz/H cmt from 12253-11366', TOOH, WOC. RIH & tag TOC @ 11366'. 9/28/16 RUWL RIH w/ logs & set CIBP @ 11079', RD WL. RIH & set whipstock @ ~11049', mill window from 11027-11060'. Kickoff lateral @ 11061', drill to 16441'M 11613'V.