

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

DEC 02 2016

Submit to the appropriate District Office

RECEIVED  AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA Inc P.O. BOX 50250 Midland, TX 79710		<sup>2</sup> OGRID Number 16696	
<sup>4</sup> API Number 30-015-43906		<sup>3</sup> Reason for Filing Code/ Effective Date NW	
<sup>5</sup> Pool Name Corral Draw Bone Spring		<sup>6</sup> Pool Code 96238	
<sup>7</sup> Property Code: 316106		<sup>8</sup> Property Name: Cedar Canyon 22 Federal Com	
		<sup>9</sup> Well Number: 6Y	

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	22	24S	29E		1040	South	207	West	Eddy

**<sup>11</sup> Bottom Hole Location**      **Top Perf- 865 FSL 363 FWL**      **Bottom Perf- 880 FSL 386 FEL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	24S	29E		881	South	177	East	Eddy
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F		<sup>14</sup> Gas Connection Date: TBD		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC)	O
151618	ENTERPRISE FIELD SERVICES LLC	G

**IV. Well Completion Data**

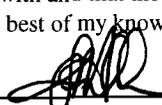
<sup>21</sup> Spud Date 9/27/16	<sup>22</sup> Ready Date 11/24/16	<sup>23</sup> TD 10/9/16 13405'M 8850'V	<sup>24</sup> PBTB 13346'M 8849'V	<sup>25</sup> Perforations 8610-13196'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	
14-3/4"		10-3/4"		435'	
9-7/8"		7-5/8"		8163'	
6-3/4"		5-1/2" X 4-1/2"		13397'	
				<sup>30</sup> Sacks Cement	
				740	
				1300	
				540	

**V. Well Test Data**

<sup>31</sup> Date New Oil 11/29/16	<sup>32</sup> Gas Delivery Date TBD	<sup>33</sup> Test Date 12/1/16	<sup>34</sup> Test Length 24 hrs.	<sup>35</sup> Tbg. Pressure ---	<sup>36</sup> Csg. Pressure 1160
<sup>37</sup> Choke Size 27/64	<sup>38</sup> Oil 515	<sup>39</sup> Water 1562	<sup>40</sup> Gas 1409		<sup>41</sup> Test Method F

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:  
Jana Mendiola

Title:  
Regulatory Coordinator

E-mail Address:  
janalyn\_mendiola@oxy.com

Date:  
12/1/16

Phone:  
432-685-5936

OIL CONSERVATION DIVISION

Approved by: 

Title: *Bus Oper Spec - Adv*

Approval Date: *12-15-16*

Pending BLM approvals will subsequently be reviewed and scanned

**NM OIL CONSERVATION**

ARTESIA DISTRICT

DEC 02 2016

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** RECEIVED  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. CEDAR CANYON 22 FEDERAL COM 6Y
2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com	9. API Well No. 30-015-43906
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	10. Field and Pool, or Exploratory CORRAL DRAW BONE SPRING
3b. Phone No. (include area code) Ph: 432-685-5936	11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T24S R29E SWSW 1040FSL 207FWL 32.198411 N Lat, 103.979724 W Lon	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/26/16 Skid rig from Cedar Canyon 21 Federal Com 5H to Cedar Canyon 22 Federal Com 6Y.

Spud 14-3/4" hole 9/27/16, drill to 440' 9/27/16. RIH & set 10-3/4" 45.5# J-55 BTC csg @ 435', pump 40BFW spacer w/ red dye then cmt w/ 200sx (60bbl) PPC w/ additives 14.2ppg 1.69 yield followed by 270sx (65bbl) PPC w/ additives 14.8ppg 1.36 yield, lost returns while changing over from brine water to fresh, no cmt to surface. RIH w/ 1" tbg & tag @ 143', cmt w/ 270sx (65bbl) PPC w/additives 14.8ppg 1.36 yield, circ 42sx (10bbl) to surface, WOC, notified BLM Rep. (Gabriel Beneway) of results, received verbal approval to proceed with BOP testing. RU BOP test @ 250# low 5000# high, good test. Test csg to 1500# for 30 min, test passed. 9/29/16 RIH & tag cmt @ 378' drill new formation to 450', perform FIT test to EMW=24.6ppg, 335#, good test.

9/29/16 drill 9-7/8" hole to 8175', 10/02/16. RIH & set 7-5/8" 29.7# L-80 csg @ 8163', DVT @2981',

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #353564 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 10/05/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known to be a false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*pending BLM approvals will subsequently be reviewed and scanned*

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMIT**

**...SUBMITTED \*\***

## Additional data for EC transaction #353564 that would not fit on the form

### 32. Additional remarks, continued

ACP @ 3004', pump 40BFW spacer w/ red dye then cmt w/ 1050sx (574bbl) PPC w/ additives 10.2ppg 3.07 yield followed by 250sx (74bbl) PPC w/ additives 13.2ppg 1.66 yield, circ 97sx (53bbl) cmt to surface, WOC. Pressure to 1100#, inflate ACP, drop cancellation plug, close DV Tool, WOC. Install pack-off, test to 5000#, good test. RIH & tag cmt @ 8065', pressure test csg to 4215# for 30 min, good test. Drill new formation to 8185', perform FIT test EMW=12.5ppg.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 02 2016

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM13996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
CEDAR CANYON 22 FEDERAL COM 6Y

9. API Well No.  
30-015-43906

10. Field and Pool, or Exploratory  
CORRAL DRAW BONE SPRING

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INC. Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T24S R29E SWSW 1040FSL 207FWL  
32.198411 N Lat, 103.979724 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/04/16 Drill 6-3/4" hole to 13405'M 8850'V 10/09/16. RIH & set split csg string w/ 4-1/2" 13.5# P110 @ 13397-8957? and 5-1/2" 20# P110 csg @ 8957-0'. Pump 40BFW tuned spacer then cmt w/ 540sx (159bb) PPC w/ additives @ 13.2ppg 1.65 yield, full returns throughout job, WOC. Install packoff, test to 5000#, good test, ND BOP. RD Rel Rig 10/11/16.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #355590 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 10/21/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

*Pending BLM approvals will subsequently be reviewed and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**NM OIL CONSERVATION**

ARTESIA DISTRICT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 02 2016

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM13996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
CEDAR CANYON 22 FEDERAL COM 6Y

9. API Well No.  
30-015-43906

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INC. Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5936

10. Field and Pool or Exploratory Area  
CORRAL DRAW BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T24S R29E SWSW 1040FSL 207FWL  
32.198534 N Lat, 103.980211 W Lon

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 10/29/16, RIH & clean out to PBD @ 13346', pressure test csg to 9526# for 30 min, good test. RIH & perf @ 13196-12994, 12894-12692, 12598-12390, 12290-12088, 11988-11786, 11686-11484, 11384-11182, 11080-10880, 10780-10578, 10478-10272, 10176-9974, 9874-9672, 9572-9370, 9270-9068, 8807-8610' Total 270 holes. Frac in 15 stages w/ 934920g Slick Water + 29988g 15% HCl acid + 2225076g Crosslink w/ 6499840# sand, RD Schlumberger 11/11/16. RIH & clean out, flow to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #359586 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/01/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

*Pending BLM approvals will subsequently be reviewed and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Department or agency of the United States

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**NM OIL CONSERVATION**

ARTESIA DISTRICT

DEC 02 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM13996	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA INC.		7. Unit or CA Agreement Name and No.	
Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		8. Lease Name and Well No. CEDAR CANYON 22 FEDERAL COM 6Y	
3. Address P.O. BOX 50250 MIDLAND, TX 79710		9. API Well No. 30-015-43906	
3a. Phone No. (include area code) Ph: 432-685-5936		10. Field and Pool, or Exploratory CORRAL DRAW BONE SPRING	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 1040FSL 207FWL 32.198534 N Lat, 103.980211 W Lon At top prod interval reported below SWSW 865FSL 363FWL 32.198093 N Lat, 103.979781 W Lon At total depth SESE 881FSL 177FEL 32.198062 N Lat, 103.964567 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 22 T24S R29E Mer	
14. Date Spudded 09/27/2016		13. State NM	
15. Date T.D. Reached 10/09/2016		17. Elevations (DF, KB, RT, GL)* 2939 GL	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/24/2016			
18. Total Depth: MD 13405 TVD 8850		20. Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: MD 13346 TVD 8849			

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	
--	--	--	--

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	435		740	190	0	
9.875	7.625 L80	29.7	0	8163	2981	1300	648	0	
6.750	5.500 P110	20.0	0	8957		540	159	7100	
6.750	4.500 P110	13.5	8957	13397		540	159	7100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	8610	13196	8610 TO 13196	0.420	270	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8610 TO 13196	934920G SLICK WATER + 29988G 15% HCL ACID + 2225076G CROSSLINK W/ 6499840# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/29/2016	12/01/2016	24	▶	515.0	1409.0	1562.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
27/64	SI	1160.0	▶	515	1409	1562	2736	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #359584 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
BELL CANYON	3019	3726	OIL, GAS, WATER	RUSTLER	266
CHERRY CANYON	3727	5104	OIL, GAS, WATER	SALADO	764
BRUSHY CANYON	5105	6689	OIL, GAS, WATER	CASTILE	1438
BONE SPRING	6690	7709	OIL, GAS, WATER	DELAWARE	2950
1ST BONE SPRING	7710	7953	OIL, GAS, WATER	BELL CANYON	3018
2ND BONE SPRING	7954	8849	OIL, GAS, WATER	CHERRY CANYON	3725
				BRUSHY CANYON	5094
				BONE SPRING	6663

32. Additional remarks (include plugging procedure):  
FORMATION (LOG) MARKERS CONTD:

1ST BONE SPRING 7678' MD  
2ND BONE SPRING 7928' MD

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #359584 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad**

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 12/01/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.