

Operator EOG RESOURCES Well API # 30-005-61224  
Well Name & No. FENZOIL 59 ST. 1  
Location Of Well: Unit J Section 32 Township 7 Range 26 County CHAVES

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	<u>ABO</u>	<u>GAS</u>	<u>Flow</u>	<u>CSG.</u>	<u>OPEN</u>
Lower Completion	<u>WOLF CAMP</u>	<u>GAS</u>	<u>Flow</u>	<u>Tbg.</u>	<u>OPEN</u>

**FLOW TEST NO. 1**

Both zones shut-in at (hour, date): WELL FOUND SHUT IN

Well opened at (hour, date): 11:00 AM 11/1/16 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... NM OIL CONSERVATION 275 645  
ARTESIA DISTRICT

Stabilized? (Yes or No)..... YES YES

Maximum pressure during test..... DEC 13 2016 275 645

Minimum pressure during test..... 275 575

Pressure at conclusion of test..... RECEIVED 275 575

Pressure change during test (Maximum minus Minimum)..... 0 70

Was pressure change an increase or a decrease?..... STABLE DECREASE

Well closed at (hour, date): 8:15 AM 11/2/16 Total Time On Production 21 Hours

Oil Production Gas Production

During Test: 0 bbls; Grav. N/A; During Test 98 MCF; GOR N/A

Remarks: \_\_\_\_\_

**FLOW TEST NO. 2**

Both zones shut-in at (hour, date): WELL FOUND SHUT IN

Well opened at (hour, date): 9:30 AM 11/2/16 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 205 595

Stabilized? (Yes or No)..... YES YES

Maximum pressure during test..... 265 615

Minimum pressure during test..... 205 595

Pressure at conclusion of test..... 205 615

Pressure change during test (Maximum minus Minimum)..... 60 20

Was pressure change an increase or a decrease?..... DECREASE INCREASE

Well closed at (hour, date): 7:45 AM 11/3/16 Total Time On Production 22 Hours

Oil Production Gas Production

During Test: 0 bbls; Grav. N/A; During Test 117 MCF; GOR N/A

Remarks: WELL FOUND AND LEFT SHUT IN.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 20  
New Mexico Oil Conservation Division

Operator EOG RESOURCES

By JEFF DECK

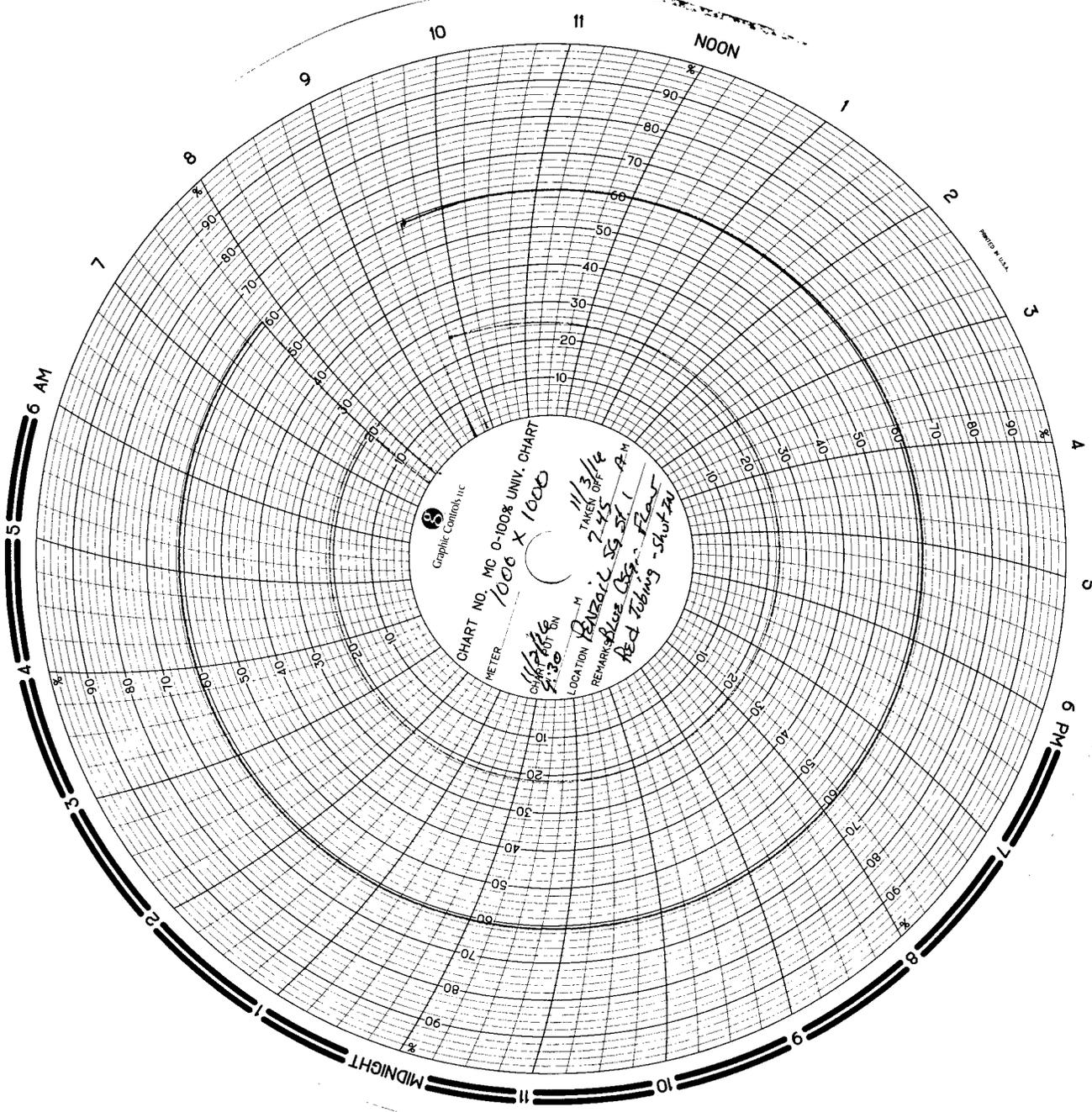
Accepted for record  
By NMOCD JE 12/15/16

Title MEASUREMENT TECH III

Title \_\_\_\_\_

E-mail Address jdeck@gwestoffice.net

Date 11/3/2016



Graphic Controls, Inc.

CHART NO. MC 0-100% UNIV. CHART  
METER 1006 X 1000

CHART TAKEN ON 11/3/14  
LOCATION PENNACIL 7-355  
REMARKS Blue Cap - Floor  
Red Tubing - Shunt

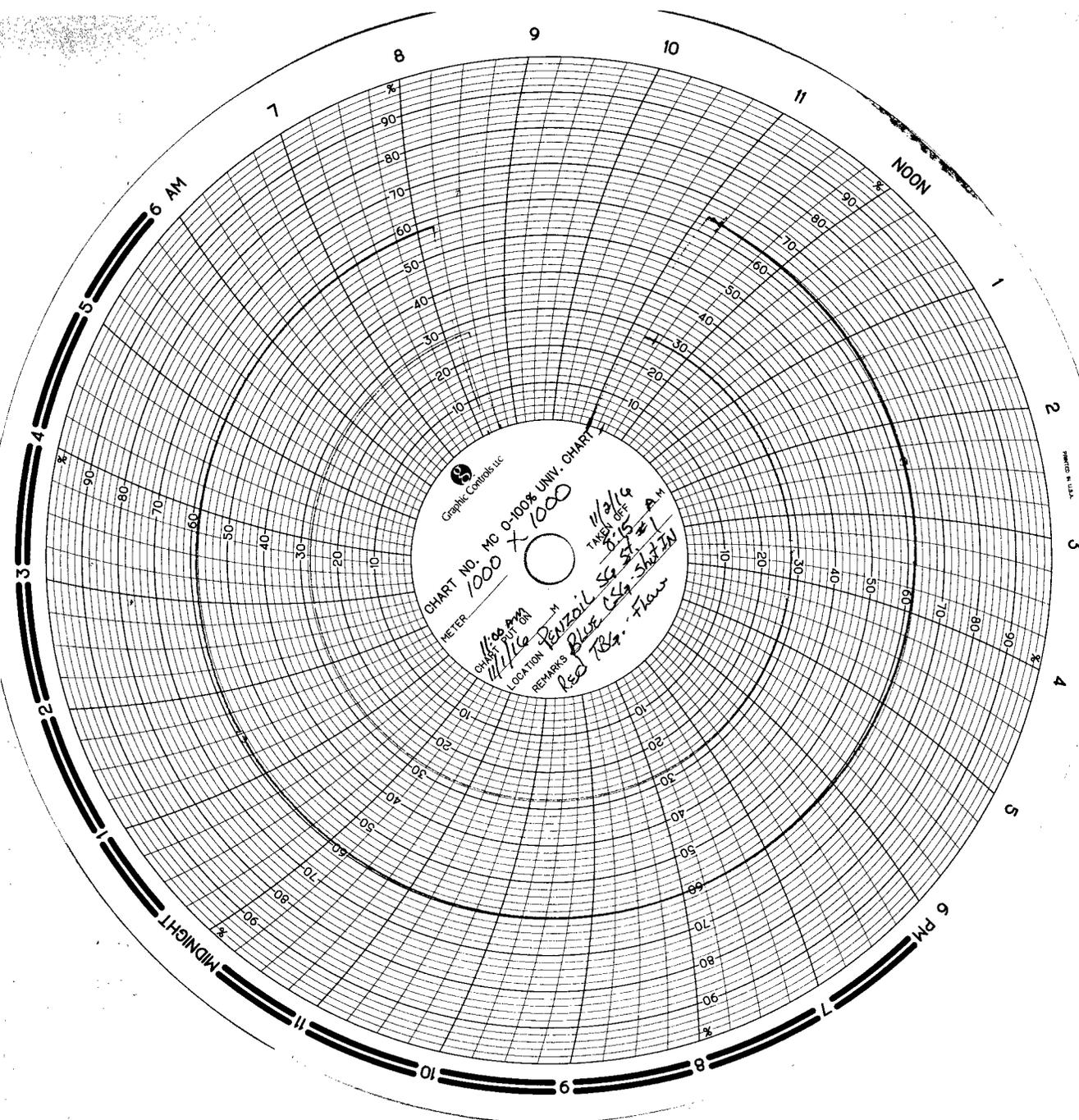
MADE IN U.S.A.

6 AM

NOON

6 PM

MIDNIGHT



Graphic Controls, Inc.

CHART NO. MC 0-100% UNIV. CHART  
1000 X 1000

METER  
CHART NO. 1108 PM  
11/16

LOCATION DENZOL  
REMARKS Blue CS-30 IN  
Red TB-Flow

TAKEN BY  
8:15 AM

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