

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

1. WELL API NO.
30-015-21711
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
648

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
DHY A STATE
6. Well Number:
001

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING **NM OIL CONSERVATION** VOIR OTHER - CONVERT TO DISPOSAL

8. Name of Operator
RAY WESTALL OPERATING, INC. ARTESTA DISTRICT
9. OGRID
119305

10. Address of Operator
P.O. BOX 4, LOCO HILLS, NM 88255
DEC 20 2016
11. Pool name or Wildcat
SWD, CISCO-CANYON SWD-1556

| 12. Location | Unit Ltr | Section | Township | Range | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|---------------|----------|---------------|----------|--------|
| | J | 15 | 19S | 28E | 1980' | SOUTH | 1650' | EAST | EDDY |
| Surface: | | | | | | | | | |
| BH: | | | | | | | | | |

13. Date Spudded
14. Date T.D. Reached
15. Date Rig Released
16. Date Completed (Ready to Produce)
17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well
11510'
19. Plug Back Measured Depth
9850'
20. Was Directional Survey Made?
N/A
21. Type Electric and Other Logs Run
NONE

22. Producing Interval(s), of this completion - Top, Bottom, Name

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|-------------------|
| 12.75" | 40# | 420' | 17.5" | 400 SX "C" | CIRC TO SURFACE |
| 8 5/8" | 32# | 2800' | 11" | 1500 SX "C" | CIRC TO SURFACE |
| 5 1/2" | 17# | 9523' | 7.875" | 900 SX "H" | 200' FROM SURFACE |

| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 7/8" IPC | 9517' | 9523' |

26. Perforation record (interval, size, and number)
OPEN HOLE 9523' - 9850'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
9523' - 9850'
AMOUNT AND KIND MATERIAL USED
20,000 GALS 15% HCL ACID
9

PRODUCTION

28. Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test
Hours Tested
Choke Size
Prod'n For Test Period
Oil - Bbl
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A

