	To Appropriate District	State	e of New Me	xico		Form C-103	
Office District I – (575	Energy, Minerals and Natural Resources					Revised July 18, 2013	
	Dr., Hobbs, NM 88240				WELL API N 30-015-4384		
	I S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					Sype of Lease	
	Strict III – (505) 334-6178 1220 South St. Francis Dr. 00 Rio Brazos Rd., Aztec, NM 87410 Senter Fe, NM 87505					$E \boxtimes FEE \square$	
<u>District IV</u> – (5	$\frac{1000 \text{ Rio Brazos Rd., Azlec, NM 87410}}{\text{Santa Fe, NM 87505}}$					& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name Cedar Canyon 16 State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Num	8. Well Number 34H	
2. Name of Operator OXY USA Inc.					9. OGRID N	9. OGRID Number 16696	
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710						ne or Wildcat ng Wolfcamp	
4. Well Location							
Uni	it Letter <u>A</u> : 402	_feet from theN	o <u>rth</u> line	and <u>1083</u>	feet from the _	East line	
Sec	tion 16	Township 24		e 29E	NMPM	County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
2927' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM I		PLUG AND ABAN	DON 🔲	REMEDIAL W			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI					DRILLING OPNS.		
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🗌							
CLOSED-LC OTHER:	DOP SYSTEM			OTHER: COM		\triangleleft	
	ribe proposed or comple	eted operations. (C	learly state all p			dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
RUPU 11/20/16, RIH & clean out to PBTD @ 14475', pressure test csg to 9500# for 30 min, good test. RIH & perf @ 14360-14178,							
14118-13936, 13877-13694, 13634-13452, 13392-13210, 13151-12964, 12910-12726, 12667-12484, 12428-12242, 12182-12000, 11940-							
11758, 11699-11516, 11456-11274, 11220-11032, 10976-10792, 10730-10548, 10488-10306, 10247-10125' Total 426 holes. Frac in 18							
stages w/ 3612294g Slick Water + 35994g 15% HCl acid + 1595706g Crosslink + 1776138g Linear gel w/ 6353520# sand, RD							
Schlumberger 11/29/16. RIH & clean out, flow to clean up and test well for potential.							
					L.	MOIL CONSERVATION ARTESIA DISTRICT	
						DEC 19 2016	
						RECEIVED	
Spud Date:	10/2/16		Rig Release Da	te:	1/12/16		
<u> </u>					·		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
$\triangle M$							
SIGNATURE			TITLE_ Regul	atory Coordinat	orDATE	_12/13/16	
Type or print		E-mai	l address: <u>jana</u>	lyn_mendiola@	oxy.com PH	IONE: <u>432-685-5936</u>	
For State Use		N A	Δ	0	Λ.		
APPROVED	BK Daren ?	Sharp	TITLE DUS	OperA	per Udu	DATE 12-20-16	
Conditions of	Approval (if any):	~ 1	1	1 7	-		