Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-30535
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	00 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		70 5	6. State Oil & Gas Lease No. V-992-3
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		INDIAN BASIN 32 STATE	
PROPOSALS.)			8. Well Number 3
Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other Name of Operator		9. OGRID Number	
OXY USA WTP LP		192463	
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 4294; HOUSTON, TX 77210			INDIAN BASIN UP PENN
4. Well Location			
Unit Letter A: 950 feet from the NORTH line and 1250 feet from the EAST line			
Section 32 Township 21S Range 24E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4201'			
12. Check Appropriate Box to I	ndicate Nature of Notice, Re	port or Other D	ata
NOTICE OF INT	ENTION TO:	SHE	SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WOR			
	CHANGE PLANS COMMENCE DRI		
		CASING/CEMENT	<u></u>
ONO MODELLE COMME OF COMMENT OF C			
OTHER:			ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed, (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last re	emaining well on lease: all electrica	al service poles and	l lines have been removed from lease and well
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
work has been equipleted, retain this form to the appropriate District office to schedule an inspection.			
SIGNATURETITLE_ENVIRONMENTAL ADVISOR_DATE			
SIGNATURETITLE_ENVIRONMENTAL ADVISOR_DATETITLE_ENVIRONMENTAL ADVISOR_DATETITLE_ENVIRONMENTAL ADVISOR_DATE			
TYPE OR PRINT NAME _CASEY L SUMMERS E-MAIL: _casey_summers@oxy.com PHONE: _575-513-8289			
For State Use Only			
APPROVED BY: faint 2 Com ritle Com Riane OPFICER DATE 12/22/16			
Conditions of Approval (if any):			