Submit 1 Copy To Appropriate District Office	State of New Mexic		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-005-60991
District III - (505) 334-6178			5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		5. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	fM		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		LICH	Blanco B. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A]	1
2. Name of Operator			OGRID Number
EOG Y Resources, Inc.	 		025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		j.	10. Pool name or Wildcat Pecos Slope; Abo
4. Well Location			
Unit Letter J :	1980 feet from the South	line and19	feet from the <u>East</u> line
Section 12	Township 7S Range		NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3701'GR			
12. Check	Appropriate Box to Indicate Natu	re of Notice, Re	eport or Other Data
NOTICE OF I	ITENTION TO:	SUBSI	EQUENT REPORT OF:
PERFORM REMEDIAL WORK		EMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	_	OMMENCE DRILL	_
PULL OR ALTER CASING	MULTIPLE COMPL C	ASING/CEMENT J	OB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		THER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
44 100 14 6 3 3 7 3 111 1 1 1 3 3 3 3 7			
11/30/16 – ND wellhead and NU BOP. 12/1/16 – RIH with 4-1/2" GR/JB down to 3290'. Spotted 75 sx Class "C" cement from 3760'-2675'.			
12/2/16 – Tagged TOC at 2791'. Loaded hole with 44 bbls, tested casing to 500 psi, good. Perforated at 1750'. Circulated out 8-5/8" x			
4-1/2", squeezed with 90 sx Class "C" cement from 1750'-1400'. WOC.			
12/5/16 – Perforated at 823'. Pumped into perfs. 12/7/16 – Circulated 20 bbls MLF through perfs. ND BOP. Pumped 245 sx Class "C" cement from 823' to surface down 4-1/2" out 8-			
5/8" casing. Clean location.			
12/10/16 – Dug out cellar and cut off wellhead. Installed dry hole marker and filled cellar. WELL IS PLUGGED AND			
ABANDONED.	ff wellhead. Installed dry hole marker a		
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I hereby certify that the information SIGNATURE Type or print name Tina Hu	Rig Release Date: above is true and complete to the best of the b	Aprroved in Approved in Approv	AMOUNT CONSERVATION Poluzzing of wolf box well the most rect and is remained from Page 21 2016 Inder bond of Report of Well the 22 1 2016 Inder bond of the minus lock 2 1 2016 Inder bond of the minus lock 2 1 2016 Ind belief. Property of the minus lock 2 1 2016 Ind belief. December 16, 2016
I hereby certify that the information SIGNATURE	above is true and complete to the best of the true. TITLE Regulate E-mail address: tina hue	Approved to Approve a service of my knowledge a service of my knowledge a service or Reporting Superta@eogresources.	nder horne ar OCD well bolder bound of the page under the page und
I hereby certify that the information SIGNATURE Type or print name Tina Hu	above is true and complete to the best of the true. TITLE Regulate E-mail address: tina hue	Approved to Approve a service of my knowledge a service of my knowledge a service or Reporting Superta@eogresources.	AM CA CONSERVATION Polyging of well bor to the Page und STRICT Inder bonden Report of Well to the Page 2 1 2016 Servisor DATE December 16, 2016 December 16, 2016