## OCD Artesia

## NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5

**UNITED STATES** 

DEC 2 2 2016

FORM APPROVED

(August 2007)	DEP	ARTMENT OF THE	INTERIOR	OLC NO L	2010		pires: July 31, 2010
		EAU OF LAND MAN		Pa Corporation		5. Lease Serial No. LC 049998-B	
SUNDRY NOTICES AND REPORTS ON WELLSECEIVED					VED	6. If Indian, Allottee or Tribe Name	
Do not us	e tnis t	orm for proposais i	to ariii or to .	re-enter an		·	
abandoned	well. (	Jse Form 3160-3 (A	PD) for suc	h proposals	•	<u> </u>	
SUBMIT IN TRIPLICATE – Other instructions on page 2.						7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well							
Oil Well Gas Well Other					8. Well Name and No. HONDO K FEDERAL		
2. Name of Operator Rover	Operating	g, LLC				9. API Well No. SEE BELOW	
3a. Address			3b. Phone No. (	include area code	)	10. Field and Pool or E	xploratory Area
17304 Preston Road, Suite 740 Dallas, TX 75252	469-607-1082			28509 - GRAYBURG	JACKSON; SR-Q-G-SA		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)						11. Country or Parish, State	
SEE BELOW		•				EDDY, NM	
1	2. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	CATE NATURE	OF NOTIC	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION	ИС		····	TYP	E OF ACT	10N	
Notice of Intent		Acidize	Deeper	1	Produ	uction (Start/Resume)	Waler Shut-Off
route of finest	1	Alter Casing	Fractur	e Treat	Recia	amation	Well Integrity
Subsequent Report	ł	Casing Repair	☐ New C	onstruction	Reco	mplete	✓ Other
Subsequent Report		Change Plans	Plug ar	nd Abandon	☐ Temp	orarily Abandon	Change of Operator
Final Abandonment Not	ice	Convert to Injection	Plug Ba	ack	☐ Wate	r Disposal	···
the proposal is to deepen Attach the Bond under wi following completion of t	directions hich the with the involved. Final A	Ily or recomplete horizontal ork will be performed or product of operations. If the operation bandonment Notices must be the second of the control of th	ly, give subsurfac ovide the Bond No on results in a mu	e locations and π o. on file with BL ltiple completion	neasured an M/BIA. R or recomp	nd true vertical depths of tequired subsequent repo letion in a new interval,	and approximate duration thereof. If fall pertinent markers and zones. orts must be filed within 30 days a Form 3 160-4 must be filed once completed and the operator has
Effective June 1, 2016, Ro Rover Operating, LLC assu					al guidelir	nes.	
	415 W. W	ERMIAN RESOURCES, I VALL STREET, SUITE 50 TX 79701		74841)			
		DPERATING, LLC. (OGR DEL ROAD, SUITE 200 X 75240	ID 371484)	SEI	E ATT	ACHED FOR	}
Bond Coverage: BLM Bond File No.: NMB001378				CO	ONDITIONS OF APPROVAL		
HONDO K FEDERAL #001 HONDO K FEDERAL #002				.•			

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  AM AN AR BAY. N. N. Selv.	Title REGULATORY AFFAIRS COORDIN	NATOR
	Date 12/14/14	APPROVED
THIS SPACE(FOR FEDER	MITHOVED	
Charles Nimmer	PETROLEUM ENGINEE	R Date DEC 15 370
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cer that the applicant holds legal or equitable title to those rights in the subject lease which wou entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any persistitious or fraudulent statements or representations as to any matter within its jurisdiction.	CARLSBAD FIELD OFFICE	

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.