## NM OIL CONSERVATION

~

٠

ARTESIA DISTRICT

DEC 2 2 2016						
Form 3160-5 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIO PUBERALLOE LAND MANAGEM				FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No.		
				S. Lease Serial No. NM 56429		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreen	nent, Name and/or No.	
I. Type of Well						
V Oil Well Gas Well Other				8. Well Name and No. TRAVIS D FEDERAL		
2. Name of Operator Rover Operating, LLC				9. API Well No. SEE BELOW		
3a. Address 17304 Preston Road, Suite 740 Dallas, TX 75252	No. (include area code) 082	)	10. Field and Pool or Exploratory Area 39520 - LOCO HILLS;QU-GB-SA			
4. Location of Well ( <i>Footage, Sec., T.,R.,M., or Survey Description</i> ) SEE BELOW				11. Country or Parish, State EDDY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACT				ON		
Notice of Intent		eepen racture Treat	=	ction (Stert/Resume) mation	Water Shut-Off Well Integrity	
Subsequent Report		ew Construction	=	npiete	C Other	
		lug and Abandon	· ·	orarily Abandon	Change of Operator	
Final Abandonment Notice	Convert to Injection P peration: Clearly state all pertinent details	lug Back		Disposal		
<ul> <li>following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)</li> <li>Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s). Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines.</li> <li>Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841)         <ul> <li>415 W. WALL STREET, SUITE 500 Midland, TX 79701</li> </ul> </li> </ul>						
to: ROVER OPERATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240 Bond Coverage: BLM Bond File No.: NMB001378			ε Δτ	ATTACHED FOR		
TRAVIS D FEDERAL #012 30-015-03513 J 17 18S 29E       SEL ATTACHLD F GRU         TRAVIS D FEDERAL #018 30-015-22685 H 17 18S 29E       CONDITIONS OF APPROV         TRAVIS D FEDERAL #019 30-015-24160 K 17 18S 29E       TRAVIS D FEDERAL #019 30-015-24160 K 17 18S 29E         TRAVIS D FEDERAL #020 30-015-24441 H 18 18S 29E       TRAVIS D FEDERAL #022 30-015-41631 C 18 18S 29E         TRAVIS D FEDERAL #023 30-015-41631 C 18 18S 29E       TRAVIS D FEDERAL #023 30-015-41632 N 17 18S 29E					PPROVAL	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) AMANAA BUMMGUS Title REGULATORY AF			ORY AFF	AIRS COORDINATO	R	
Signatur Manda	Burne	Date 12	14	16	APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Charles N	limmer	TILLPETR	OLEUN		DEC 1 5 2016	
that the applicant holds legal or equitable to entitle the applicant to conduct operations to		would Office			BUREAU OF LAND MANAGEMENT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agents with the section of the section						
E MOR						

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain  $1 \frac{1}{2}$  times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.