NM OIL CONSERVATION

ARTESIA DISTRICT DEC 2 2 2016

Form 3160-5 (August 2007) **UNITED STATES**

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT RECEIVED			5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NM 56429 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2,			7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well Oil Well Gas Well Other			8. Well Name and No. TRAVIS D FEDERAL	
2. Name of Operator Rover Operating, LLC			9. API Well No. SEE BELOW	
		o. (include area code)	10. Field and Pool or Exploratory Area 39520 - LOCO HILLS;QU-GB-SA	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEE BELOW			11. Country or Parish, State EDDY, NM	
12, CHEC	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTICE	CE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize Dee		luction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Change Plans Plug	and Abandon Tem	omplete porarily Abandon	Other Change of Operator
Final Abandonment Notice	Convert to Injection Plug	Back Water	er Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandorument Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s). Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines. Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841) 415 W. WALL STREET, SUITE 500 Midland, TX 79701				
13727 No	OPERATING, LLC. (OGRID 371484) JOEL ROAD, SUITE 200 TX 75240 J.: NMB001378 SEE ATTACHED FOR			R
TRAVIS D FEDERAL #012 30-015-0 TRAVIS D FEDERAL #018 30-015-0 TRAVIS D FEDERAL #019 30-015-0 TRAVIS D FEDERAL #020 30-015-0 TRAVIS D FEDERAL #022 30-015-0 TRAVIS D FEDERAL #023 30-015-0	CONDITIONS OF APPROVAL 22685 H 17 185 29E 24160 K 17 185 29E 24161 H 18 185 29E 24441 H 18 185 29E 41631 C 18 185 29E			
14. I hereby certify that the foregoing is tr	Title REGULATORY AFFAIRS COORDINATOR			
signatur(M)UNdu	Burnes .	Date 12/14/	16	APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Charles N		_{Tid} PETROLEUI	N ENGINEER Day	DEC 1 5 2016
that the applicant holds legal or equitable ti entitle the applicant to conduct operations t		ould Office		UREAU OF LAND MANAGEMENT
Title 18 U.S.C. Section 1001 and Title 43 I	U.S.C. Section 1212, make it a crime for any p	erson knowingly and willfully to	o make to any department o	and AN AND AND EAST OF THEE

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.