NM OIL CONSERVATION

ARTESIA DISTRICT DEC 2 2 2016

Form 3160-5 (August 2007)

1. Type of Well

3a. Address

2. Name of Operator

Dallas, TX 75252

Oil Well

17304 Preston Road, Suite 740

Gas Well

Rover Operating, LLC

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NM 56429

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Other

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 8. Well Name and No. TRAVIS D FEDERAL 9. API Well No. SEE BELOW 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 39520 - LOCO HILLS; QU-GB-SA 469-607-1082 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Stert/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation ☐ Well Integrity Casing Repair New Construction Recomplete Subsequent Report Change of Operator __ Change Plans Plug and Abandon Temporarily Abandon Plug Back Final Abandonment Notice Convert to Injection Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s). Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines.

Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841) 415 W. WALL STREET, SUITE 500

Midland, TX 79701

to: ROVER OPERATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240

Bond Coverage: BLM Bond File No.: NMB001378

TRAVIS D FEDERAL #012 30-015-03513 J 17 18S 29E TRAVIS D FEDERAL #018 30-015-22685 H 17 18S 29E TRAVIS D FEDERAL #019 30-015-24160 K 17 18S 29E TRAVIS D FEDERAL #020 30-015-24441 H 18 18\$ 29E TRAVIS D FEDERAL #022 30-015-41631 C 18 18S 29E TRAVIS D FEDERAL #023 30-015-41632 N 17 18S 29E SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title	REGULATORY AFFAIRS COORDIN	ATOR
Signatur Mundabuuus Date	12/14/16	APPROVED
THIS SPACE FOR FEDERAL	L OR STATE OFFICE USE	
Approved by Charles Nimmer	THE PETROLEUM ENGINEE	DEC 1 5 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BUREAU OF LAND MANAGEMENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or any department or any department or any department or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.