OCD Artesla					
NM OIL CONSERVATION					
	UNITED STATES PARTMENT OF THE INTERIO	OR DEC 22	ISTRIC	F Ol Ex	DRM APPROVED MB No. 1004-0137 pires: July 31, 2010
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. LC 029342-A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. FEDERAL X	
2. Name of Operator Rover Operating, LLC			9. API Well No. SEE BELOW		
3a. Address 3b. Phone No. (include area code) 17304 Preston Road, Suite 740 469-607-1082				10. Field and Pool or Exploratory Area 28509-GRAYBURG JACKSON; SR-Q-G-SA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEE BELOW				11. Country or Parish, State EDDY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Alter Casing	Deepen Fracture Treat	-	ction (Start/Resume) mation	Water Shut-Off Well Integrity
Subsequent Report		New Construction Plug and Abandon		nplete orarily Abandon	Change of Operator
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal	
 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s). 					
Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines.					
Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841) 415 W. WALL STREET, SUITE 500 Midland, TX 79701					
to: ROVER OPERATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240 SEE ATTACHED FOR					
Bond Coverage: BLM Bond File No.: NMB001378 FEDERAL X #001 30-015-04244 13 21 17S 30E FEDERAL X #003 30-015-04246 N 21 17S 30E FEDERAL X #004 30-015-04248 M 21 17S 30E FEDERAL X #005 30-015-04249 N 21 17S 30E FEDERAL X #007 30-015-20618 M 21 17S 30E					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) WMAMAA BANNUAGEV Title REGULATORY AFFAIRS COORDINATOR					
Signature	MAUNA	Date 12	14	10	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Charle	s Nimmer	PETRO	OLEUN		DEC 15
Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office					BUREAU OF LAND MANAGEMENT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agerCARLIGBAID 43 [2] and the comparison of fraudulent statements of representations as to any matter within its jurisdiction.					

(Instructions on page 2)

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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.