Form 3160-5 (August 2007)	ARTESIA DISTRICT UNITED STATES DEC 22 2016 PARTMENT OF THE INTERIOR		6	FORM APPROVED OMB No. 1004-0137		
	REAU OF LAND MANAG	DRIVIN	5. Lease Serial No. NM 0555569			
Do not use this	NOTICES AND REPORT form for proposals to a Use Form 3160-3 (APD	irill or to re-enter an	6. If Indian, Altottee	or Tribe Name		
	IIT IN TRIPLICATE Other inst	7. If Unit of CA/Agre	7. If Unit of CA/Agreement, Name and/or No.			
I. Type of Well Oil Well Gas	Well Other	8. Well Name and No GREEN FEDERAL	8. Well Name and No. GREEN FEDERAL			
. Name of Operator Rover Operati	ng, LLC	9. API Well No. SEE BELOW	9. API Well No. SEE BELOW			
a. Address 7304 Preston Road, Suite 740 Dallas, TX 75252	3b. 469		10. Field and Pool or Exploratory Area 3230 - ARTESIA; QUEEN-GRAYBURG-SAN ANDRES			
Location of Well (Footage, Sec., T	R., M., or Survey Description)	11. Country or Parish EDDY, NM	, State			
SEE BELOW	CK THE APPROPRIATE BOX(E					
TYPE OF SUBMISSION			OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation Recomplete	Well Integrity Other		
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	Change of Operator		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for	nally or recomplete horizontally, g work will be performed or provide ved operations. If the operation re I Abandonment Notices must be fil or final inspection.)	ive subsurface locations and m a the Bond No. on file with BL sults in a multiple completion led only after all requirements,	M/BIA. Required subsequent re or recompletion in a new interva	of all pertinent markers and zones. ports must be filed within 30 days I, a Form 3160-4 must be filed once		
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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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Form 3160-5	UNITED STAT				RM APPROVED		
(August 2007) DE	PARTMENT OF THE INTERIOR		EC <b>2 2 2016</b>		OMB No. 1004-0137 Expires: July 31, 2010		
BU	REAU OF LAND MAN	OF LAND MANAGEMENT		5. Lease Serial No. NM 0555569			
SUNDRY NOTICES AND REPORTS ON WREESEIVED					6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							
					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
Oil Well Gas Well Other					GREEN FEDERAL		
Rover Operati				9. API Well No. SEE BELOW			
3a. Address 17304 Preston Road, Suite 740 Dallas, TX 75252		3b. Phone No. <i>(include area code)</i> 469-607-1082		10. Field and Pool or Exploratory Area 3230 - ARTESIA; QUEEN-GRAYBURG-SAN ANDRES			
4. Location of Well ( <i>Poolage, Sec., T</i> SEE BELOW	n)			11. Country or Parish, State EDDY, NM			
12. CHE	ECK THE APPROPRIATE BO	OX(ES) TO INDIC	ATE NATURE	OF NOTIO	CE, REPORT OR OTHER	<b>ξ ΔΑΤΑ</b>	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen		Prod	uction (Start/Resume)	Water Shut-Off	
•	Alter Casing	Fracture			amation	Well Integrity	
Subsequent Report	Casing Repair		nstruction Abandon		mplete porarily Abandon	Change of Operator	
Final Abandonment Notice	Convert to Injection	-		Processo in the local division of the local	er Disposal		
Attach the Bond under which the following completion of the invol testing has been completed. Fina determined that the site is ready f Effective June 1, 2016, Rover Oper Rover Operating, LLC assumes re	lved operations. If the operat al Abandonment Notices must for final inspection.) erating, LLC is the operator	tion results in a mul be filed only after r of the above fed	tiple completion all requirements, eral lease(s).	or recomp , including	letion in a new interval, a reclamation, have been c	Form 3160-4 must be filed once	
Change of Operator from: ALAMO 415 W.		LLC. (OGRID 27		-			
13727 1	R OPERATING, LLC. (OGF NOEL ROAD, SUITE 200 . TX 75240	RID 371484)	SEE ATTACHED FOR				
Bond Coverage: BLM Bond File No.: NMB001378 CONDITIONS OF APPROVAL						ROVAL	
GREEN FEDERAL #001 30-015-1 GREEN FEDERAL #005 30-015-0							
14 hereby certify that the foregoing is	true and correct. Name (Printe	ed/Typed)			<u>ur</u>		
	irue and correct. Name (Printe VVIN QV		1	TORY AF	FAIRS COORDINATO	۹	
	Mingr Huing		ate 12	14/1	Ver [	APPROVED	
14 hereby certify that the foregoing is LIMANAA BA Signature MANAA	THIS SPACE		ate 12	14/1	Ver [	APPROVED	
14 hereby certify that the foregoing is <u>Signature</u> Approved by Charles	VVINGY SUUUG THIS SPACE Nimmer	FOR FEDER	ate I≥L AL OR STA		Ver [	APPROVED	
14 hereby certify that the foregoing is IMANAA BA Signature MANAA	THIS SPACE MIMMER ed. Approval of this notice doe title to those rights in the subje	FOR FEDER	$\frac{1}{10000000000000000000000000000000000$		FICE USE M ENGINEER Da	APPROVED	

(Instructions on page 2)

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## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

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