

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM94651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CEDAR CANYON 28 FEDERAL COM 8H9. API Well No.
30-015-43819-00-X110. Field and Pool or Exploratory Area
UNKNOWN11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T24S R29E NENE 170FNL 319FEL
32.195089 N Lat, 103.998614 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/21/16 Skid rig back to Cedar Canyon 28 Federal Com 8H. RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH drill new formation to 430', loss total returns at 430', pump loss circ material, drill to 627', continued to encounter losses. 10/23/16-10/28/16 pump 10 loss circulation plugs from ~309-627' and drill out, perform FIT test to EMW=11ppg, 50psi good test. 10/28/16 drill 9-7/8" hole to 8050', 11/4/16. RIH & set 7-5/8" 29.7# L80 csg @ 8050' DVT @ 2895' ACP @ 2917' pump 30BFW spacer w/ dye then cmt w/ 1425sx (654bbl) PPC w/ additives 10.2ppg 2.6 yield followed by 170sx (48bbl) PPC w/ additives 13.2ppg 1.6 yield, circ 545sx (250bbl) cmt to surface, drop cancellation plug, pressure up to 2000# & close DVT, WOC. Install pack-off, test to 5000# for 15 min, good test, prepare rig for skid. 11/19/16 Skid rig from Cedar Canyon 29 Federal Com 2H to Cedar Canyon 28 Federal Com 8H. RU BOP, test @ 250# low 5000# high. RIH & tag DVT, drill out DVT, test 7-5/8" casing to 3700# for 30 min, good test. Drill new formation to 8060', perform FIT test EMW=12.5ppg, good test.

TOC on production?

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #360145 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/13/2016 (17JAS01125E)**

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #360145 that would not fit on the form

32. Additional remarks, continued

11/21/16 Drill 6-3/4" hole to 13460'M 8712"V 11/25/16. RIH & set tapered csg string w/ 4-1/2" 13.5# P110 @ 13445-8724' and 5-1/2" 20# P110 csg @ 8724-0'. Pump 40BFW spacer then cmt w/ 580sx (155bbl) PPC w/ additives @ 13.2ppg 2.1 yield, full returns throughout job, no cmt to surface, WOC. ND BOP, Install pack off & test to 5000# for 15min, good test. RD Rel Rig 11/27/16.

70x?